

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-28270
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Squires ALR
8. Well No. 1
9. Pool name or Wildcat Sand Dunes Delaware, South

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter B : 330 Feet From The North Line and 1750 Feet From The East Line Section 7 Township 24S Range 31E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3471' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Perforate, acidize & frac <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-6-95 - Cleaned location and set anchors. Moved in and rigged up pulling unit and reverse equipment. Nippled up BOP. TIH w/bit, stabilizer, drill collars and tubing. Tagged DV tool at 6098'. Rigged up power swivel and drilled out DV tool. Tested casing to 3000#. TIH and tagged PBTD at 8085'. Circulated hole with 2% KCL water. TOOH.

6-7-95 - TIH with bit and scraper. TOOH. Rigged up wireline. TIH with logging tools. Ran CBL log. TOOH with logging tools. TIH with 4" casing guns and perforated 7824-8009' w/20 .42" holes as follows: 7824, 25, 49, 50, 51, 57, 58, 62, 63, 70, 71, 72, 74, 75, 76, 77, 8000, 01, 08 & 8009' (1 SPF). TOOH with casing guns and rigged down wireline. TIH with RBP and packer.

6-8-95 - Set RBP at 8030' and packer at 7906'. Break down perforations 7976-8009'. Acidized perforations 7976-8009' with 500 gallons 7-1/2% NEFE acid and ball sealers. Moved RBP to 7916' and packer to 7772'. Break down perforations 7824-7875'. Acidized perforations 7824-7875' with 1000 gallons 7-1/2% NEFE acid and ball sealers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Production Clerk DATE June 16, 1995
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)
ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUN 26 1995
CONDITIONS OF APPROVAL, IF ANY: