

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-28270
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Squires ALR
2. Name of Operator YATES PETROLEUM CORPORATION	8. Well No. 1
3. Address of Operator 105 South 4th St., Artesia, NM 88210	9. Pool name or Wildcat Sand Dunes Delaware, South
4. Well Location Unit Letter <u>B</u> : <u>330</u> Feet From The <u>North</u> Line and <u>1750</u> Feet From The <u>East</u> Line Section <u>7</u> Township <u>24S</u> Range <u>31E</u> NMPM <u>Eddy</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3471' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Add perforations & acidize <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-22-97 - Moved in and rigged up pulling unit. Nipped down wellhead. Installed BOP. Could not get pump to unseat. Started backing off rods to strip out of well.
4-23-97 - Finished stripping out of hole with tubing and rods. Shut down.
4-24-97 - Rigged up wireline. TIH with 4" casing guns and perforated as follows:
7552-7554' w/12 holes (4 SPF), 7078-7088' w/11 holes (1 SPF) and 6996-7010' w/14 holes (1 SPF) (Brushy Canyon) and 6613, 6614, 6617, 18, 19, 20, 21, 6626, 27, 28, 29 & 6630' w/12 holes (Cherry Canyon) (Total of 49 .41" holes). TOOH with casing guns and rigged down wireline. TIH with RBP, packer and tubing. Set RBP at 7712' and tested to 2400 psi. Pumped 40 bbls of water with hot oiler to end of tubing to get paraffin out of tubing. Pulled up and set packer at 7517'. Acidized perforations 7552-7554' with 1000 gallons 7-1/2% iron control HCL acid. Swabbing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE April 25, 1997
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUN
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAY 5 1997

CONDITIONS OF APPROVAL, IF ANY:



LTR



Job separation sheet

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WELL API NO.	30-015-28270
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Squires ALR
8. Well No.	1
9. Pool name or Wildcat	Sand Dunes Delaware, South
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3471' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter <u>B</u> : <u>330</u> Feet From The <u>North</u> Line and <u>1750</u> Feet From The <u>East</u> Line Section <u>7</u> Township <u>24S</u> Range <u>31E</u> NMPM <u>Eddy</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3471' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: Add additional perforations <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to add perforations in Brushy Canyon and Cherry Canyon Delaware as follows:

1. TOOH with pump and rods. Nipple up BOP. TOOH with 2-7/8" tubing.
2. TIH with RBP, packer and tubing. Set RBP at 7700' and test. Test casing to 2000 psi.
3. Perforate 7552-7555', acidize and frac as necessary. (Brushy Canyon)
4. Perforate 7075-7090', acidize and frac as necessary. (Brushy Canyon)
5. Perforate 6994-7012', acidize and frac as necessary. (Brushy Canyon)
6. Move RBP to 6900' and test RBP. Test casing to 2000 psi.
7. Perforate 6608-6630' (Cherry Canyon), acidize and frac as necessary.
8. TOOH with RBP at 7700'. Return well to production.

RECEIVED

JAN 03 1997

OIL CON. DIV.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Dec. 30, 1996

TYPE OR PRINT NAME Rusty Klein

TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE JAN 8 1997

CONDITIONS OF APPROVAL, IF ANY: