Form 3160-5

## **UNITED STATES**

FORM APPROVED Budget Bureau No. 1004-0135

(June 1990)	DEPARTMEN <sup>7</sup>	r of the interior	Expires: March 31, 1993	
(June 1990)	BUREAU OF L	AND MANAGEMENT	5. Lease Designation and Serial No.	
	CUMPRY MOTICES AND	D REPORTS ON WELLS	NM-55142	
Do not uso		or to deepen or reentry to a different reservoir.	6. If Indian, Allottee or Tribe Name	
Do not use		PERMIT - " for such proposals		
	Use AITLICATION TOTAL	C. Coo.	7. If Unit or CA, Agreement Designation	
		IN TRIPLICATE		
1. Type of Well		8. Well Name and No.		
X Oil Gas Well Other  2. Name of Operator  AN 11 '95			Sterling Silver	
2. Name of Ope	erator Fe Energy Operating Par	"3" Federal #2		
3. Address and		720-015-28282		
550 W.	Texas, Suite 1330, Midl	10. Field and Pool, or exploratory Area		
4. Location of V	Well (Footage, Sec., T., R., M., or Survey De	scription)	Ingle Wells (Delaware)	
4(10), 61	60' FNL and $660$ ' FWL, $S$	Ingle Wells (Delaware)  11. County or Parish, State		
• /			Eddy Co., NM	
	NUTCK APPROPRIATE BOY(o	) TO INDICATE NATURE OF NOTICE REPORT		
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
T	TYPE OF SUBMISSION	TYPE OF ACTION		
	Notice of Intent	Abandonment	Change of Plans	
г		Recompletion	New Construction	
L	X Subsequent Report	Plugging Back	Non-Routine Fracturing Water Shut-Off	
ſ	Final Abandonment Notice	Casing Repair	<b></b>	
ı	Final Avandonment Notice	Altering Casing  X Other Spud & set csg stri	Conversion to Injection  Dispose Water	
		Other Spud a Set Csy Still	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
13. Describe Propo	osed or Completed Operations (Clearly state al	pertinent details, and give pertinent dates, including estimated date of star		
give s	subsurface locations and measured and true ver	tical depths for all markers and zones pertinent to this work.)*		
01/05/95:	•			
Spud 17-1	1/2" hole at 5:00 p.m. 1	MST. Drlg ahead.		
01 /06 /05				
01/06/95:	72 Diling apol and	ran 10 its 13-3/8" 48# H-40 ST&C cas	sing and set at 422'.	
Depth 427'. RU casing crew and ran 10 jts 13-3/8" 48# H-40 ST&C casing and set at 422'. Cemented w/ 100 sx Cl "C" containing 6% gel, 1/4 pps Cello-seal, and 2% CaCl2. Tail w/ 225 sx Cl "C" + 2% CaCl2. Plug down at 12:18 p.m. Circ'd 53 sx to pit. WOC.				
sx Cl "C'	" + 2% CaCl2. Plug dow	n at 12:18 p.m. Circ'd 53 sx to pit.	. WOC.	
		·		
01/07/95:	·	and test essing to 600 psi ok WO	total of 24 hours	
Cut casing off and NU BOP. TIH and test casing to 600 psi, ok. WOC total of 24 hours.				
Resume ar	rilling operations.			
14. I hereby e	cortify that the foregoing is true and correct	$\alpha A = A$		

14. I hereby certify that the foregoing is true and correct  Signed  S	Date 01/10/95
(This space for Federal or State office use)  Approved by Conditions of approval, if any:	Date
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States a or representations as to any matter within its jurisdiction.	iny false, fictitious or fraudulent statements