District I

State of New Mexico
Energy, Minerals & Natural Resources Department

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

PO Box 2088, Santa Fe, NM 87504-2088

OIL CONSERVATION DIVISION

Form C-104) T lary 10, 1994 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

P.O. Box 2088 Santa Fe, NM 87504-2088

AMENDED REPORT								
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		¹ Operat	tor name an	d Address						OGRID Ni	umber	
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Midland, T							CO	5-1-95				
4 A	د ماء	5 Pool Na	me				6 I	Pool Code 33745				
30-015-28282 Sand D						いとり unes, W. (Delaware)						33 / D 3815
7 Property Code 3010 5						8 Property N		iai c)		-		ell Number
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12 Lse Code	13 Producin	g Method Code	14 Gas C	onnection Date	e 15	5 C-129 Pen	nit Number	. 10	C-129 Effective	Date	¹⁷ C-	129 Expiration Date
F		Р										
III. Oil and	l Gas Ti	·	**									; .
18 Transporter	1 0 45 11	-	porter Name			20 POD		21 O/G	22 PC	D ULSTR	Locatio	on on
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