

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use 'APPLICATION FOR PERMIT - ' for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Resources Inc

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(M), 660' FSL and 710' FWL, Sec. 3, T-24S, R-31E

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-55142

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sterling Silver
"3" Federal #4

9. API Well No.

30-015-28283

10. Field and Pool, or exploratory Area

Ingle Wells
(Delaware)

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & ran casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

02/19/95:

RU and spud 17-1/2" hole at 8:00 p.m. MST. Drlg ahead.

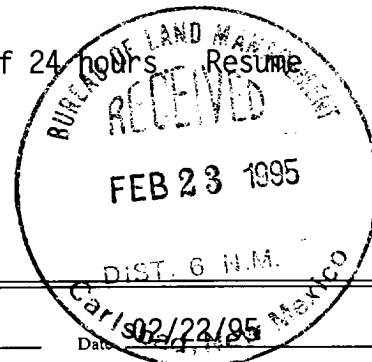
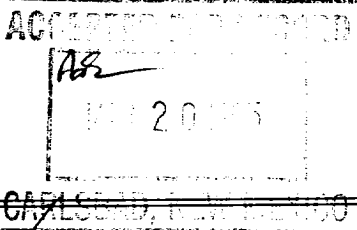
02/20/95:

Depth 424'. TD 17-1/2" hole at 6:00 a.m. MST. RU casing crew and ran 10 jts 13-3/8" 48# H-40 ST&C casing and set at 417'. Cemented w/ 100 sx Cl "C" containing 6% gel, 1/4 pps Celloseal, and 2% CaCl2. Tail w/ 225 sx Cl "C" + 2% CaCl2. Plug down at 9:07 a.m. MST. Circ'd 60 sx to pit. WOC 12 hours. Back out landing jt. Screw on wellhead. NU Hydril.

02/21/95:

Finish NU Hydril. TIH w/ bit. Test csg to 600 psi, ok. WOC total of 24 hours. Resume drilling operations.

OIL COMMISSION
DIST. 2



14. I hereby certify that the foregoing is true and correct.

Signed

Larry McCullough

Title Sr. Production Clerk

Date

02/22/95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side