NM OIL CONS COMMISSION Drawer DD Artesia, NM 88210

02/28/95

14. I derety sertify that the foregoing is a sand correct

or representations as to any matter within its jurisdiction

(This space for Federal or State office use)

FORM APPROVED **UNITED STATES** Form 3160-5 Budget Bureau No. 1004-0135 DEPARTMENT OF THE INTERIOR Expires: March 31, 1993 (June 1990) 5. Lease Designation and Serial No. BUREAU OF LAND MANAGEMENT NM-55142 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE Type of Well 8. Well Name and No X Oil Sterling Silver 2. Name of Operator <u>"3" Federal #4</u> Santa Fe Energy Resources, Inc. 9. API Well No. 30-015-28283 3. Address and Telephone No. 550 W. Texas, Suite 1330, Midland, TX 79701 915/687-3551 10. Field and Pool, or exploratory Area 4. Location of Weil (Footage, Sec., T., R., M., or Survey Description) Ingle Wells (Delaware) (M), 660' FSL and 710' FWL, Sec. 3, T-24S, R-31E 11. County or Parish, State MM Eddy Co., CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF ACTION TYPE OF SUBMISSION Change of Plans Notice of Intent Abandonment Recompletion New Construction X Subsequent Report Plugging Back Non-Routine Fracturing Water Shut-Off Casing Repair Final Abandonment Notice Conversion to Injection Altering Casing Other Ran casing string Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 02/25/95: Depth 4191'. TD 11" hole at 5:00 a.m. MST. RU casing crew and ran 93 jts 8-5/8" 32.0# J-55 ST&C casing and set at 4188', FC @ 4098'. Cemented w/ 1200 sx C-Lite (35:65:6) containing 9 pps salt and 1/4 pps Cello-seal. Tail w/ 200 sx Cl "C" + 2% CaCl2. Plug down at 5:40 p.m. MST. Circ'd 150 sx cmt to pit. WOC. 02/26/95: WOC. ND Hydril. Cut casing off and weld on head. NU BOP, Hydril, and kill manifold. Test blind rams to 1500 psi, ok. TIH w/ bit. Test pipe rams to 1500 psi, Hydril to 1500 psi, ok. WOC total of 24 hours. Resume drilling operations MAR 2 2 1995 2 0 1995

Conditions of approval, if any: Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements

Title

Production Clerk