

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

NM OIL CONS COMMISSION  
Drawer DD  
Artesia, NM 88210  
FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

15F

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Enron Oil & Gas Company

3. Address and Telephone No  
P. O. Box 2267, Midland, Texas 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
330' FSL & 2310' FWL  
Sec 24, T26S, R30E

5. Lease Designation and Serial No.  
NM 18626

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Palm Springs 24 Fed #1

9. API Well No.  
30 015 28358

10. Field and Pool, or Exploratory Area

Ross Draw Delaware, East

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Csg test & cmt job
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

RECEIVED

3-10-95 - Spud 6:00 a.m.

MAY 1 1995

Ran 11 jts 11-3/4" 42# H-40 ST&C casing set at 452.89'.

Cemented with 300 sx Cl "C" + 2% CaCl<sub>2</sub>, 14.8 ppg, 1.33 cuft/sx, 117.5 bbl slurry.  
WOC - 17-1/2 hours. 30 minutes pressure tested to 1000 psi, OK.

OIL CON. DIV.  
DIST. 2

3-21-95 - Ran 17 jts 8-5/8" 32# K-55 LT&C casing and 66 jts 8-5/8" 32# K-55 LT&C & ST&C casing set at 3534.58'

Cemented with 300 sx PSL (C) + 6% gel, 5% salt, 12#/sx HySeal, 1/2#/sx Cello-Seal; 12.3 ppg, 2.20 cuft/sx, 117.5 bbl slurry; and 825 sx PSL (C) + 6% gel, 5% salt, 3#/sx HySeal & 1/4#/sx Cello-Seal; 12.4 ppg, 2.05 cuft/sx, 301.2 bbls; and 250 sx Class C + 1% CaCl<sub>2</sub>; 14.8 ppg, 1.33 cuft/sx, 59.2 bbls slurry.  
WOC 19 hours 30 minutes pressure tested to 1,000 psi, OK.

(OVER)

14. I hereby certify that the foregoing is true and correct

Signature Betty Gildon Title Regulatory Analyst

Date 3/31/95

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

ACCEPTED FOR RECORD

J. Lara  
APR 27 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

3-27-95 - TD 6,000'

3-30-95 - Ran 144 Jts 5-1/2" 15.50# J-55 LTC casing set at 5983'.

Cemented with 775 sx CI C 50/50 poz, 2% gel, 2/10% CF-2, 1/4 Cello  
flakes, .15% LMI; 14.5 ppG, 1.23 cuft/sx, 169.7 bbls slurry.

WOC - 8-1/4 hrs. 30 minutes pressure tested to 2600 psi, OK.