

UNITED STATES

SUBMIT IN DUPLICATE

NM OIL CON
Drawer DD
Artesian
FORM NO. 1004-0137
Expires: February 23, 1995

C15F

CONFIDENTIALDEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ DATE: JUN 19 10 20 AM '95

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. ENVY. ☐ OTHER ☐

2. NAME OF OPERATOR

Enron Oil & Gas Company

3. ADDRESS AND TELEPHONE NO.

P. O. Box 2267, Midland, Texas 79702 (915) 686-3714

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

330' FSL & 2310' FWL

At top prod. interval reported below

330' FSL & 2310' FWL

At total depth

330' FSL & 2310' FWL

14. PERMIT NO.

DATE ISSUED

2-24-95

15. DATE SPUDDED 3-10-95 16. DATE T.D. REACHED 3-27-95 17. DATE COMPL. (Ready to prod.) 4-6-95 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3098' GR 19. ELEV. CASINGHEAD 3098'

20. TOTAL DEPTH, MD & TYD 6000 21. PLUG BACK T.D., MD & TYD 5906 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TYD)*

5790-5800 (Ginger Sand)

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DILL, RSCT & SDL-DSN, RSCT

27. WAS WELL CORRED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
11-3/4 H-40 ST&C	42#	453'	14-3/4	300 C1 C	Circulated
8-5/8 K-55 LT&C/ST&C	32#	3535'	11	1125 PSL & 250 C1 C	Circulated
5-1/2 J-55 LT&C	15.5#	5983	7-7/8	775 C1 C	TOC per temp survey 3000'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8	5843	5843

31. PERFORATION RECORD (Interval, size and number)

5790-5800 (.34" 41)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5790-5800	2408 gals WF 40 w/5000# 16-30 Super LC sand

33. PRODUCTION

33.*		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION		Pumping					Producing	
4-19-95								
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO	
5-4-95	24	-	→	12	0	117	0	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)		
65	45	→				39.0		
WITNESSED BY								

34. DISPOSITION OF GAS (Bald, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Betty Gildon Betty Gildon TITLE Regulatory Analyst

DATE 5/18/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
	0	2214	Anhy, Salt
	2214	3152	Anhy
	3152	3538	Anhy, Salt
	3538	4033	Anhy, Lime
Delaware	4033	4718	Sand
Delaware	4718	5655	and, Lime, Shale
Delaware and	5655	6000	Sand
Cherry Canyon			

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	812	
Top Delaware	3675	
Cherry Canyon		
Marker	4784	