

ok
VP

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-015-28450

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

LH-1800

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

DiMaggio

1. Type of Well:

Oil
Well ☒

Gas
Well ☐

OTHER

2. Name of Operator

Pogo Producing Company

8. Well No.

10

3. Address of Operator

P. O. Box 10340, Midland, TX 79702-7340

9. Pool name or Wildcat

Brushy Draw Delaware

4. Well Location

Unit Letter P : 660 Feet From The South Line and 660 Feet From The East Line

Section 16 Township 26S Range 29E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

2422'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Spud & Set Surface Casing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU Nabors #301. Spud @ 1330 hrs CDT 5/13/95. Drilled 12-1/4" hole to 552'. TD reached 1930 hrs CDT 5/13/95. Ran 13 jts 8-5/8" 24# J-55 ST&C casing. TPGS @ 552'. IFV @ 509'. Howco cemented casing w/ 250 sxs Halliburton Lite @ 12.7 ppg followed by 200 sxs Class "C" + 2% CaCl₂ @ 14.8 ppg. Plug down @ 2245 hrs CDT 5/13/95. Recovered 140 sxs excess cement. WOC 13 hrs. Cement has a compressive strength over 500 psi after 8 hrs. Make cut-off. Weld on wellhead and test to 500 psi. NU BOP's and test to 1000 psi.

RECEIVED

JUN 23 1995

OIL CON. DIV.
DIST. 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barrett L. Smith TITLE Senior Operations Engineer DATE 6/21/95

TYPE OR PRINT NAME Barrett L. Smith

(915) 682-6822
TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GULM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUN 30 1995

CONDITIONS OF APPROVAL, IF ANY: