

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

7. Lease Name or Unit Agreement Name	DiMaggio
8. Well No.	10
9. Pool name or Wildcat	Brushy Draw, Delaware

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name DiMaggio
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESV. <input type="checkbox"/> OTHER <input type="checkbox"/>		
2. Name of Operator Pogo Producing Company		8. Well No. 10
3. Address of Operator P. O. Box 10340, Midland, TX 79702-7340		9. Pool name or Wildcat Brushy Draw, Delaware
4. Well Location Unit Letter P : 660 Feet From The South Line and 660 Feet From The East Line		

Section	16	Township	26S	Range	29E	NMPM	Eddy	County
10. Date Spudded 5/13/95	11. Date T.D. Reached 5/19/95	12. Date Compl. (Ready to Prod.) 6/8/95		13. Elevations (DF& RKB, RT, GR, etc.) 2422 GR		14. Elev. Casinghead 2421'		

15. Total Depth 5230'	16. Plug Back T.D. 5185'	17. If Multiple Compl. How Many Zones? ----	18. Intervals Drilled By 0' - 5230'	Rotary Tools ---	Cable Tools ---
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19. Producing interval(s) of this completion - Top, Bottom, Name 4978'-5020' Delaware	20. Was Directional Survey Made No
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21. Type Electric and Other Logs Run DLL-CNL-CBL	22. Was Well Cored No
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CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	552'	12-1/4	450 sxs-circ 140 sxs	
4-1/2	11.6#	5230'	7-7/8	1820 sxs-circ 100 sxs	

[illegible]

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.						
4978'-5020' (85 - .50" dia holes)	<table border="1"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>DIV.</td> <td>Acidz w/ 1000 gals 7-1/2% HCl</td> </tr> <tr> <td></td> <td>Frac w/ 105640# 16/30 sand</td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	DIV.	Acidz w/ 1000 gals 7-1/2% HCl		Frac w/ 105640# 16/30 sand
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED						
DIV.	Acidz w/ 1000 gals 7-1/2% HCl						
	Frac w/ 105640# 16/30 sand						


28. PRODUCTION

Date First Production 6/10/95		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 1-1/4 insert					Well Status (Prod. or Shut-in) Producing	
Date of Test 6/14/95	Hours Tested 24	Choke Size ---	Prod'n For Test Period	Oil - Bbl. 55	Gas - MCF 60	Water - Bbl. 101	Gas - Oil Ratio 1091:1	
Flow Tubing Press. ---	Casing Pressure ---	Calculated 24- Hour Rate	Oil - Bbl. 55	Gas - MCF 60	Water - Bbl. 101	Oil Gravity - API - (Corr.) 36.8		

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By Blaise Campanella
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30. List Attachments
C-104, Logs, Deviation Survey, Sundries

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature  Printed Name Barrett L. Smith Title Sr. Op. Eng Date 6/21/95

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
			Basal Anhydrite 2726				
			Delaware Lime 2904				
			Bell Canyon 2924				
			Cherry Canyon 3800				
			Brushy Canyon 5024				

LEASE & WELL

Dimaggio #10

LOCATION

Sec. 16, T-24-S, R-29-E
(Give Unit, Section, Township and Range)

OPERATOR

Pogo Producing

DRILLING CONTRACTOR

NABORS DRILLING USA, INC.

The Undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

<u>DEGREES @ DEPTH</u>	<u>DEGREES @ DEPTH</u>	<u>DEGREES @ DEPTH</u>	<u>DEGREES @ DEPTH</u>
<u>1/2 @ 257</u>	<u>1 1/2 @ 3250</u>		
<u>1 @ 552</u>	<u>1 1/2 @ 3595</u>		
<u>1 1/2 @ 719</u>	<u>1 1/2 @ 4065</u>		
<u>1 1/4 @ 930</u>	<u>1 1/2 @ 4539</u>		
<u>1 1/4 @ 1121</u>	<u>1 1/2 @ 5040</u>		
<u>1 1/2 @ 1271</u>	<u>1 1/4 @ 5230</u>		
<u>1 1/2 @ 1460</u>			
<u>1 1/2 @ 1655</u>			
<u>1 @ 1841</u>			
<u>1/2 @ 2030</u>			
<u>1/2 @ 2187</u>			
<u>1 @ 2376</u>			
<u>1 1/4 @ 2563</u>			
<u>1 1/2 @ 2783</u>			
<u>1 1/4 @ 2972</u>			

CONFIDENTIAL

Drilling Contractor

Nabors Drilling USA, Inc.

By


L.V. BohannonSubscribed and sworn to before me this 7th day of June, 1995
Notary Public

My Commission Expires

MIDLAND

County

TEXAS

