

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN ORIGINAL

OIL CONSERVATION DIV

ARTESIA, NM

FORM APPROVED
OMB NO. 1004-0137
Expires February 28, 1993

5. LEASE DESIGNATION AND SERIAL NO.

NMNM 0506-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Poker Lake Unit

8. FARM OR LEASE NAME, WELL NO.

Poker Lake Unit #123

9. API WELL NO.

30-015-28526

10. FIELD AND POOL, OR WILDCAT

South Sand Dunes (Bone Spring)

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Section 22

T24S-R31E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

1a. TYPE OF WELL:

OIL
WELL ☒GAS
WELL ☐DRY ☐Other ☐

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESER. ☐Other ☐

2. NAME OF OPERATOR

Bass Enterprises Production Company

3. ADDRESS AND TELEPHONE NO.

P. O. Box 2760 Midland, Texas 79701-2760 (915) 683-2277

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1980' FSL & 1980'

At top prod. interval reported below

At total depth Same As Above

14. PERMIT NO.

DATE ISSUED

JUN 2 1997

15. DATE SPUDDED

6-19-95

16. DATE T.D. REACHED

8-28-95

17. DATE COMPL. (Ready to prod.)

3-7-96

18. ELEVATIONS (OF REPORT, GR, ETC.)*

3522.6' GR, 3547.7' DF

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

15,420'

21. PLUG, BACK T.D., MD & TVD

15,315'

22. IF MULTIPLE COMPL. HOW MANY*

Single

23. INTERVALS DRILLED BY

ROTARY TOOLS

10-15,420'

CABLE TOOLS

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24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

11,586-11,600' (Bone Spring)

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Litho Density Compensated Neutron-GR, Phasor Induction SFL/GR

27. WAS WELL CORRED

No

29. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOSE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
20"	94#	873'	26"	Circ-1650 sx Prem	None
13-3/8"	68#	4450'	17-1/2"	Circ-3200 sx Hali-lite	None
9-5/8"	53.5#	11852'	12-1/4"	5700' - 2450 sx Poz C	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2"	11,524'	15,410'	1380 sx	--	2-7/8"	11,607'	14,590'

31. PERFORATION RECORD (Interval, size and number)

Perf w/ 4" casing gun loaded w/2 JSPF @
180 degree phasing 11,586-11,600' (28 holes)

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11,586-11,600'	250 gals 7% HCl acid and 1200 gals 15% HCl acid and drop 40 1.3 SG RCN ball sealers, displace with 2% KCl FW.

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
4-1-96		Pumping 12' x 1-1/2" x 120" RHBC Pump				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
4-10-96	24	12/64"	→	10	Vent	251	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
80	80	→	10	Vent	251	39.7	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

2 each of above logs

CERTIFIED P 916 976 118

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Jami L. Wilber

TITLE

Production Clerk

DATE 4-12-96

*(See Instructions and Spaces for Additional Data on Reverse Side)