

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
BLM - CRA
January 08, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Bass Enterprises Production Company

3. Address and Telephone No.

P. O. Box 2760
Midland, Texas 79702-2760

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1980' FWL, Unit Letter K
Section 22, T24S-R31E

5. Lease Designation and Serial No.

NMNM 0506-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Poker Lake Unit

8. Well Name and No.

Poker Lake Unit #123

9. API Well No.

30-015-28526

10. Field and Pool, or Exploratory Area

Cotton Draw (Delaware) South

11. County or Parish, State

Eddy, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☒ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

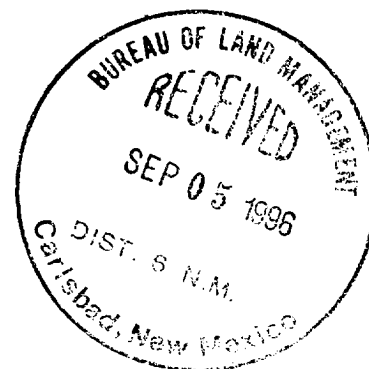
Set CIBP @ 11,534' and dump bail Class H cement on top.

RIH with 4" casing gun loaded with 2 JSPF @ 180 degree phasing with GOEX 34 gram charges. Perforate the following interval:
8240-50' (10' - 20 shots)

Acidize perfs with 200 gals 15% HCl with additives and drop 30 1.3 SG RCN ball sealers. Displace acid with 19 bbls 2% KCl.

Frac 41,366 gals of guar-based 30# gel with borate and 202,000 lbs 20/40 Ottawa Sand 5/14/96.

Place well on production.



14. I hereby certify that the foregoing is true and correct

Signed Tami L. Wilber Tami L. Wilber

Title Production Clerk

Date 9/3/96

(This space for Federal or State office use)

Approved by (ORIG. SGD.) DAVID R. GLASS

Title Petroleum Engineer

Date SEP 11 1996

Conditions of approval, if any: