		N.M. Oil Con.	ivision
Form 3160-5 😋 💬	UNITED STATES		FORM APPROVED
June (1990)	DEPARTMENT OF THE I	NTERIOR 11 S. 1st Street	BLM-CRA
	BUREAU OF LAND MANA	GEMENArtesia, NM 88210	-2834 February 08, 1996
W. 19 24 1			5. Lease Designation and Serial No.
110	SUNDRY NOTICES AND REPO	RTS ON WELLS	NMNM 0506-A
EP -	r proposals to drill or to deepen or re		6. If Indian, Allotee or Tribe Name
	PPLICATION FOR PERMIT' for suc		
	SUBMIT IN TRIPLICATE	AFRENCE	7. If Unit or CA, Agreement Designation
. Type of Well			Poker Lake Unit
X Oil Well	Gas Well Ott	her	
2. Name of Operator		SEP 1 9 1993	8. Well Name and No.
Bass Enterprises P	roduction Company		Poker Lake Unit #123 9. API Well No.
B. Address and Telephone No. P. O. Box 2760			39-015-28526
Midland, Texas 797	02-2760 (91	5)683-2277 L CON. D	HO? Field and Pool of Exploratory Area
	, T., R., M., or Survey Description)	DIST. 2	South Sand Dunes (Bone Spring)
		ievais voi el 25.	11. County or Parish, State
1980' FSL & 1980'	FWL, Unit Letter K		
Section 22, T24S-F	-		Eddy County, New Mexico
2. CHECK APPR	OPRIATE BOX(s) TO INDICATE	NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
· · · · · · · · · · · · · · · · · · ·			
X Notice of Intent	Abandonment Recompletion		Change of Plans New Construction
Subsequent Report			Non-Routine Fracturing
			Water Shut-Off
Final Abandonment			Conversion to Injection
LJ	X Other Of	f-Lease Storage	Dispose Water
		r Loude eterage	
	an	d/or Measurement	(Note: Report results of multiple completion on Well
give subsurface locations and measu	rations (Clearly state all pertinent details, and give per red and true vertical depths for all markers and zones	d/or Measurement tinent dates, including estimated date of starting a pertinent to this work.)*	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form ) iny proposed work. If well is directionally drilled,
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# APPLICATION FOR SURFACE COMMINGLING OFF LEASE STORAGE AND MEASUREMENT APPROVAL

This Format Should Be Attached to a Sundry Notice

### To: Bureau of Land Management P. O. Box 1778 Carisbad, New Mexico 88221-1778

Bass Enterprises Production Company is requesting approval for surface commingling and offlease storage and measurement of hydrocarbon production from the following formation(s) and well(s) on Federal Lease No. NMNM0506-A, Lease Name <u>Poker Lake Unit</u>.

<u>WELL</u> <u>NO.</u>	Loc.	<u>Sec.</u>	Twp.	Rng.	Formation
<u>123</u>	<u>UL K</u>		24S	<u>31E</u>	Bone Spring
	<u></u>				····

with hydrocarbon production from the following formation(s) and well(s) on Federal Lease No. NMLC061705-B, Lease Name <u>Poker Lake Unit</u>.

<u>WELL</u> <u>NO.</u>	Loc.	<u>Sec.</u>	Twp.	Rng.	Formation
68	UL B	_20	24S	<u>31E</u>	Delaware

Production from the wells involved is as follows:

Well Name and No.	BOPD	Oil Gravity	MCFD
Poker Lake Unit #123 Poker Lake Unit # 68	7 16	<u>47</u> 40.7	<u>    20                                </u>
<u> </u>		······	
<u> </u>			·

The proposed operation is described in detail on the attached diagrams.

A map is enclosed showing the lease numbers and location of all leases and wells that will contribute production to the proposed commingling/common storage facility. All unitized/communitized areas, producing zones/pools are also clearly illustrated.

A schematic diagram is also attached which clearly identifies all equipment that will be utilized.

The storage and measuring facility is located at Unit B, Section 20, T24S, R31E, on Lease No. NMLC061705-B, Eddy County, New Mexico. BLM will be notified if there is any future change in the facility location.

Details of the proposed method for allocating production to contributing sources is as follows:

Production from	n the Poker Lake Unit #123	lease will be carried via flowline to a three phase	
heater treater a	at the Poker Lake Unit #68.	Oil and water will be measured through positive	
displacement r	neters prior to comminaling.	. Gas will be sold through a separate sales meter.	
	neters prior to commining ing		_

The working interest owners have been notified of the proposal.

The proposed commingling of production is in the interest of conservation and will not result in reduced royalty or improper measurement of production.

The proposed commingling is necessary for continued operation of the above referenced Federal Leases.

We understand that the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. And, we will submit within 30 days in application for right-of-way approval to the BLM's Realty Section in your office if we have not already done so.

Additional wells require additional commingling approvals.

Signature:
Name:
Title:
Date:

y. Wilke IM Tami L. Wilber Production Clerk 8-29-96

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POKER LAKE UNIT # 68



(rev. 2/25/93)

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# BUREAU OF LAND MANAGEMENT

#### Off Lease Storage/Measurement

## Conditions of Approval

Approval of off lease storage/measurement and sales is subject to the following conditions of approval:

- 1. This agency be notified of any change in your sales method or location of the sales meter.
- This agency shall be notified of any spill or discharge as required by NTL-3A.
- 3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 4. This approval does not constitute right-of-way approval for any off lease activities. You need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.