

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
811 S. 1st Street  
Artesia, NM 88210-2834

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

c/5f

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other \_\_\_\_\_  
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐

2. NAME OF OPERATOR  
Bass Enterprises Production Co.

3. ADDRESS AND TELEPHONE NO.  
P.O. Box 2760 Midland, TX 79702-2760 (915) 683-2277

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface  
1980' FSL & 1980' FWL, Unit Letter K  
At top prod. interval reported below

At total depth  
Same As Above

14. PERMIT NO. DATE ISSUED  
JAN 16 1997

5. LEASE DESIGNATION AND SERIAL NO.  
NMNM 0506-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
- - - -

7. UNIT AGREEMENT NAME  
Poker Lake Unit

8. FARM OR LEASE NAME, WELL NO.  
Poker Lake Unit 123

9. API WELL NO.  
30-015-28526

10. FIELD AND POOL, OR WILDCAT  
Cotton Draw (Delaware) South  
Poker Lake

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Section 22, T24S-R31E

12. COUNTY OR PARISH  
Eddy

13. STATE  
New Mexico

15. DATE SPUDDED 5/9/96 16. DATE T.D. REACHED 5/17/96 17. DATE COMPL. (Ready to prod.) 12/20/96 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 3522.6 GR, 3547.7 DF 19. ELEV. CASINGHEAD - - - -

20. TOTAL DEPTH, MD & TVD 15,420' 21. PLUG, BACK T.D., MD & TVD 11,534' 22. IF MULTIPLE COMPLEMENTS, HOW MANY? Single 23. INTERVALS FILLED BY ROTARY TOOLS 0-15,420 CABLE TOOLS - - -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION TOP BOTTOM NAME (MD AND SURV) 8240-50' (Delaware) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN NA 27. WAS WELL CORED No

CASING SIZE/GRADE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
20"		94#	873'	26"	Circ - 1650 sx Prem	None
13-3/8"		68#	4450'	17-1/2"	Circ - 3200 sx Hall-Lite	None
9-5/8"		53.5"	11852'	12-1/4"	5700' - 2450 sx Poz C	None

LINER RECORD				TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2"	11,524'	15,410'	1380 SX	- - - -	2-7/8"	11,607'	NA

PERFORATION RECORD (Interval, size and number)		ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Perf with 2 JSPF @ 180 Degree Phasing 8240-50'.		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		8240-50'	Frac with 41,366 gals YR130 plus 202,000# 20/40 Ottawa Sand.

PRODUCTION							
DATE FIRST PRODUCTION 12/23/96		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Pumping 2-1/2" x 1-1/4" x 24' RHBC Pump				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 1/1/97	HOURS TESTED 24	CHOKE SIZE 12/64"	PROD'N. FOR TEST PERIOD 23	OIL - BBL. 40	GAS - MCF. 62	WATER - BBL. 1739	GAS - OIL RATIO
FLOW. TUBING PRESS. 30	CASING PRESSURE 75	CALCULATED 24-HOUR RATE 23	OIL - BBL. 40	GAS - MCF. 62	WATER - BBL. 1739	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sales, Lease Use TEST WITNESSED BY

35. LIST OF ATTACHMENTS  
NA

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED Jami L. Weber TITLE Production Clerk DATE 1/7/97

Certified P 960 132432

\*(See Instructions and Spaces for Additional Data on Reverse Side)