

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. 311 S 1st S
Artesia, NM 10-2834

vision

FORM APPROVED
BLM - CRA
February 08, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Bass Enterprises Production Company

3. Address and Telephone No.

P. O. Box 2760
Midland, Texas 79702-2760

(915) 683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1980' FWL, UNIT LETTER K, SECTION 22, T24S-R31E

5. Lease Designation and Serial No.

NMNM 0506-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

POKER LAKE UNIT

8. Well Name and No.

Poker Lake Unit #123

9. API Well No.

30-015-28526

10. Field and Pool, or Exploratory Area

South Sand Dunes (Bone Spring)

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Replace Part Of Flow-line
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Bass Enterprises Production Company requests approval to replace part of the 3" polyethylene flowline on the Poker Lake Unit #123 well with 2-7/8" steel line. The first 3/4 of a mile leaving the well will be replaced with steel to reduce potential leaks due to excess pressure. A flowline leak that was repaired on 5/7/98 was reportedly caused from paraffin buildup. By replacing this 3/4 mile section of flowline, we can reduce the chance for additional leaks and the line can be hot oiled properly to clean out the paraffin. Only the first 3/4 miles will need to be replaced since the paraffin buildup is occurring nearest the well site. The well is currently shut in and will remain shut in until approval is granted.

CERTIFIED #P 966 241 821 - JDL:PGS

14. I hereby certify that the foregoing is true and correct

Signed

Keith E. Bucy

KEITH E. BUCY

Title DIVISION PROD. SUPT.

Date 5/26/98

(This space for Federal or State office use)

Approved by

(Orig. Sec.) JOE G. LARA

Title Petroleum Engineer

Date 6/16/98

Conditions of approval, if any:

BUREAU OF LAND MGMT.
ROSWELL OFFICE

1990 MAY 28 A 8:12

RECEIVED