Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies DISTRICT I

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

Revised 1-1

DISTRICT I		OIL CO	NICTONIA	rra.	NI TATE	TOT	ONI	WELL APIN	O.		
P.O. Box 1980, Hob	bs, NM 88240	OIL CO	NSERVAT			191	.UN	30-015-	28532		
DISTRICT II		Santa	P.O. Box Fe, New Mex	k 2088 ico 87	8 7504-2088	3			ype Of Lease		
P.O. Drawer DD, Artesia, NM 88210							STATE FEE X				
DISTRICT III								& Gas Lease N	о.		
1000 Rio Brazos Rd.		2.55001101						17157			
	OMPLETION O	H RECOMPLI	- HON REPOR	RT AN	ND LOG						
la. Type of Well: OIL WELL	GAS WEL	L DRY	X OTHER					7. Lease Na	ne or Unit Agi	eement Na	ime
b. Type of Comple								CABLE 26			
1 /- 1		a PITIC —	DIEE			ر					
	K D DEEPEN	BACK	DIFF RESVR O	THER_							
2. Name of Operator								8. Well No.			
Chevron U.S.A. 3. Address of Operat								1			
1								9. Pool name or Wildcat			
P.O. Box 1150,	Midland, IX	79702						WILDCAT; GROUP 2			
	D (00)				-						
Unit Letter_	D : 600	Feet From Tn	e NORT	<u>H</u>	Line a	nd _	330	Feet 1	From The	WEST	Line
S											
Section 26 10. Date Spudded	11. Date T.D. Rea	Township 25	S	Range	° 26E			1PM	EDDY		County
6/14/95	6/25/95	I		o Prod	.) 13.	Elev	ations(DF	& RKB, RT,	GR, etc.) 14	1. Elev. C	asinghead
15. Total Depth		ack T.D.	15/95			-	38' GR				
5613	1794	ack 1.D.	17. If Multiple Many Zone	Comples?	i. How	18.	Intervals Drilled By	Rotary To	ools IC	able Tools	
19. Producing Interva	l(s), of this completi	on - Top, Bottom.	Name	<u> </u>		L		; X	10 17 - 70		
Brushy Canyon				ا الم	anvon 1	Q 5 5	105%	1	0. Was Direc	tional Surv	ey Made
21. Type Electric and	Other Logs Run		5 117 5 155, B	C11 (Janyon I	055	7-1034	22. Was Wo	No 11 Cored		
DNL/GR/Sonic/C	BL/RAL							NO NO	ii Coled		
23.		CASING RI	ECORD (Rep	ort a	ll strings	s set	in well) 100			
CASING SIZE	WEIGHT LE	3./FT. DE	PTH SET	НС	DLE SIZE	3 300		EMENTING R	FCOR ES (C	जानामा	HITTI TOTAL
8-5/8		282		12-1/				to surf	NE C	小与广	
5-1/2		5570		7-7/8				x to surf	64 PA		Secretary .
							1150 5	X 60 301 1	rion.	221	005
						_			110	1001	330
									an 6	0000	Miles
24.		LINER REC	ORD			1	25.	TUR	OJIL C		· LYW ·
SIZE	ТОР	воттом	SACKS CEM	ENT	SCREE	EN	-	SIZE			ACKER SET
none							non	<u> </u>			tto to to to
							1,191				
26. Perforation reco	rd (interval, size,	and number)			27. ACI	D, S	SHOT, F	RACTURE	. CEMENT	SOEE	ZE ETC
1855-1854:	3447-3459	1800 gals	7.1/25		DEPTH	INT	ERVAĹ	AMOU	NT AND KIN	D MATER	IAL USED
1500 gals 7-1	/2%	7500 gals			5152-51	180_		1500 gals 7-1/2%			
J		20700 lbs						962 bbls gelleal wtr			
28.			PRODUCT	TION				200000 1	bs_sd		
Date First Production	Product	ion Method (Flov	ring, gas lift, pum	ping -	Size and tvr	oe nu	mp)		Well Status (Prod or C	hut in)
N/A		Test only		- 0		₽**	·F/		SI/TA	. 104. 01 3	пис-ш)
Date of Test	Hours Tested	Choke Size	Prod'n For	C	Dil - Bbl.		Gas - MCI	F Water		Gas - Oil R	latio
7/19/95	7	none	Test Period	4			N/A	206	I	N/A	
Flow Tubing Press.	Casing Pressure	Calculated 2			Gas - MC	F	Water		Oil Gravity -		т.)
0 29. Disposition of Gas	(Sold wood for find	Hour Rate	14		N/A		700		N/A	Pose	+ ID-2
Yented	wa, used for fuel,	venten, etc.)						1	nessed By	1-1	2-96
30. List Attachments								B.E.	CONE	JH.	
with the control of t											
31 I haraku amatifu et-	t tha information t	and as best 11					 				· -
31. I hereby certify tha	coe miormation sh	own on both side	s of this form is tr	ue and	i complete to	o the	best of m	y knowledge a	nd belie f		
~ 1	7 · 22		Printed								, ,
Signature	on Dr	ily	Name	Sc	onja Graj	У	Tit	le	TA	Date //	131/95

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northeastern New Mexico

T. Anhy surface	T. Canyon		
T. Salt	T. Atoka		
B. Salt T. Yates T. 7 Rivers T. Queen T. Grayburg T. San Andres T. Glorieta T. Paddock	T. Miss T. Devonian T. Silurian T. Montoya T. Simpson T. McKee T. Ellenburger	T. Cliff House T. Menefee T. Point Lookout T. Mancos T. Gallup Base Greenhorn T. Dakota	T. Leadville T. Madison T. Elbert T. McCracken T. Ignacio Otzte T. Granite T.
T. Blinebry T. Tubb T. Drinkard T. Abo T. Wolfcamp T. Penn T. Cisco (Bough C)	T. Gr. Wash T. Delaware Sand T. Bone Springs T. Cherry Canyon T. Manzanita T. Brushy Canyon T. Brushy Canyon T. Cherry Canyon T. Brushy Canyon T. Cherry Canyon	T. Entrada T. Wingate T. Chinle T. Permain T. Penn "A"	T
No. 1, from	to to IMPORTANT W	No. 4, from	to
No. 1, from None No. 2 from	ow and elevation to which water ros	se in hole. feetfeet	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
Surf.	1795	1795'	Evaporites				
1795	1845	50'	Shale				
1845	5328	3483	Sand and limy sand				
5328	5613	285	Lime				
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				1	1	1	I .