

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of well
☒ Oil ☐ Gas ☐ Other

2. Name of Operator
CHEVRON U.S.A. INC. WENDI KINGSTON 915-687-7826

3. Address and Telephone No.
P. O. BOX 1150
MIDLAND, TX 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL & 330' FWL
SEC 1, T25S, R26E
UNIT # E

5. Lease Designation and Serial No.
NM-14124

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
MARQUARDT FEDERAL #6

9. API Well No.
30-015-28561

10. Field and Pool, or Exploratory Area
UNDESIGNATED

11. County or Parish, State
EDDY, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

12	TYPE OF SUBMISSION	TYPE OF ACTION	
	<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
	<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
		<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
		<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
		<input checked="" type="checkbox"/> Other INITIAL COMPLETION	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU, SPUD WELL 6/29/95. DRILL 12 1/4" HOLE TO 272'.
CMT 8 5/8" 23# CSG W/200 SX CL C CIRC TO SURF.
DRILL 7 7/8" HOLE TO 5625' ON 7/7/95. LOG LITHODESITY/CNL/GR/ GR W/LDT CALIPER/
COMBINABLE MAGNETIC RESONANCE LOG.
CMT 5 1/2" 15.5# CSG TO 5625' W/1125 SX CL C CIRC TO SURF.
PERF F/5386'-5450'. ACDZ W/1500 GALS 7 1/2% NEFE HCL. FRAC W/20,500 GALS LINEAR GEL
& 40,000# 16/30 SD. RUN GR/TEMP/CCL F/4700'-5423'. SET CIBP @5360'. PERF F/5148'-5209'.
ACDZ W/20 BBLS 7 1/2% HCL ACID. FRAC W/16,300 GALS LINEAR GEL & 76,000# 16/30 SD.
SET CIBP @ 5100'. PERF F/4846'-4887'. ACDZ 1250 GALS 15% NEFE HCL.
SET CIBP @4796'. WELL WORK COMPLETED 10/19/95.
WELL CURRENTLY T&A'D.
FUTURE PLANS TO RECOMPLETE IN CHERRY CANYON ZONE.

Approved For 12 Month Period

Ending 11/15/96

14. I hereby certify that the foregoing is true and correct.

Signed Wendi Kingston Title TECHNICAL ASSISTANT Date 11/15/95

(This space for Federal or State office use)

Approved by Patricia S. [Signature] Title Petroleum Engineer Date 12/13/95

Conditions of approval, if any: