

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry of a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

RECEIVED

SUBMIT IN TRIPLICATE MAR 28 1997

1. Type of well <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Gas <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation N/A
2. Name of Operator CHEVRON U.S.A. INC.	8. Well Name and No. MARQUARDT FEDERAL #6
3. Address and Telephone No. P. O. Box 1150, Midland, TX 79702 (915)687-7148	9. API Well No. 30-015-28561
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL & 330' FWL UNIT # E SEC. 1, T25S, R26E	10. Field and Pool, or Exploratory Area UNDESIGNATED
	11. County or Parish, State EDDY, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

12 TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other RE-ENTER TA'D WELL	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CHEVRON PROPOSES TO:
TEST CASING TO 500 PSI. PERF 3106'-3128' W/2 JHPF. ACZ PERFS W/2500 GALS 15% HCL. FRAC W/5250 GALS GEL & 8000# SAND. PRODUCE WELL FROM CHERRY CANYON.

14. I hereby certify that the foregoing is true and correct.

Signed J. K. Ripley Title T. A. Date 3/13/97

(This space for Federal or State office use only)
Approved by DAVID R. GLASS Title MANAGER Date MAR 28 1997

Conditions of approval, if any: