

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☐ GAS WELL ☒ OTHER SWD

2. Name of Operator  
CHEVRON USA INC

3. Address and Telephone No. 15 SMITH ROAD, MIDLAND, TX 79705 915-687-737

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit Letter H : 1950 Feet From The NORTH Line and 330 Feet From The

WEST Line Section 1 Township 25-S Range 26-E

5. Lease Designation and Serial No.

NM-14124

6. If Indian, Alottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and Number

MARQUARDT FEDERAL

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9. API Well No.

30-015-28561

10. Field and Pool, Exploratory Area

S. BLACK RIVER, DELAWARE

11. County or Parish, State

EDDY, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Attaching Casing  
☐ OTHER

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CHEVRON PROPOSES TO P&A PER ATTACHED PROCEDURE.

Procedure approved by OCD, but  
is subject to like approval by  
BLM

Notify OCD 24 hrs. prior to any work done



JAN 8 1 2002

14. I hereby certify that the foregoing is true and correct

SIGNATURE Denise Leake TITLE Regulatory Specialist

DATE 1/23/02

TYPE OR PRINT NAME Denise Leake

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL IF ANY

TITLE

DATE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## P&A PROCEDURE

### Marquardt Federal #6

1980' FNL & 330' FWL  
SEC 1, T-25-S, R-26-E  
Eddy County, New Mexico

DAJ  
P&A  
2001  
330'

Date: June 11, 2001

WBS NO:

Purpose: Plug & Abandon

Elevation: 3351' GL 3362.8' KB

TD: 5625' PBTD: 4746'

Surface Casing: 8-5/8", 23#, WC-50 at 272' w/ 200 sks, circulated. TOC at surface.

Casing: 5-1/2", 15.5#, K-55 at 5625' w/ 1125 sks, circulated. TOC at surface.

Tubing: 2-7/8", 6.5#, J-55 fiberglass lined tubing w/ 1.875' SN at 2294',  
Baker Lok-Set packer w/ 1.875" "F" profile at 2298'.

Perfs: 2349-2697' (open)

3113'-3128' below CIBP w/ 35' cement at 3050'

4846'-4864', 4882'-4887' below CIBP at 4796'

5148'-5209' below CIBP at 5100'

5386'-5450' below CIBP at 5360'

Comments: Give OCD District 2 office in Artesia (505.748.1283) minimum 24 hours notice prior to commencing w/ procedure.

## **PROCEDURE**

1. RU slickline company. Set 1.875" "F" plug in profile nipple at 2298'. RD slickline company.
2. MIRUPU. ND wellhead. NU BOP's and test to 1000 psi.
3. Release Baker Lok-Set packer at 2298' and POOH w/ 2-7/8" tubing, laying down.
4. PU 2-7/8" work string. RIH w/ CIBP on work string and set at 2300'.
5. Spot 25 sack cement plug on CIBP.
6. Tag plug. Displace casing w/ 9.5 PPG salt gel mud from top of plug to surface.
7. POOH laying down 2-7/8" work string to 325'. *← Delaware - Salt plug 25 sack plug 1730' - 1975' - Tag*
8. Spot balanced cement plug from 325' to surface.
9. POOH laying down 2-7/8" work string.
10. PU 2-7/8" work string and tag plug.
11. Spot cement plug to surface.
12. ND BOP's. RDMOPU.
13. Cut off all casings 3' below ground level. Weld steel plate on top of casing strings.
14. Backfill and install OCD P&A marker.
15. Clean up location.

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BLM

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JDW / JDC