

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
N.M. Div-Dist 2
1301 W. Grand Avenue
Artesia, NM 88210
FORM APPROVED
Budget Bureau No. 1004-0135
March 31, 1993

c151

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☐ GAS WELL ☒ OTHER SWD

2. Name of Operator
CHEVRON USA INC

3. Address and Telephone No. 15 SMITH ROAD MIDLAND, TX 79705 915-687-737

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter H : 1950 Feet From The NORTH Line and 330 Feet From The

WEST Line Section 1 Township 25-S Range 26-E

5. Lease Designation and Serial No.

NM-14124

6. If Indian, Alottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and Number
MARQUARDT FEDERAL

9. API Well No.
30-015-28561

10. Field and Pool, Exploratory Area
S. BLACK RIVER, DELAWARE

11. County or Parish, State
EDDY, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ OTHER
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CHEVRON PROPOSES TO P&A PER ATTACHED PROCEDURE.

Accepted for record

only FEB 7 2002

14. I hereby certify that the foregoing is true and correct.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 1/23/02

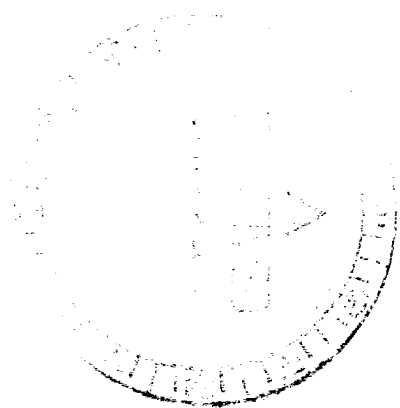
TYPE OR PRINT NAME Denise Leake

(This space for Federal or State office use)

APPROVED (ORIG. SGD.) ALEXIS C. SWOBODA PETROLEUM ENGINEER

CONDITIONS OF APPROVAL IF ANY: TITLE DATE FEB 03 2002

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





CURRENT
WELLBORE DIAGRAM

WELL: Marquardt Federal #6

LOCATION: 1980' FNL & 330' FWL
Section 1, T-25-S, R-26-E

COUNTY: Eddy

STATE: N.M.

ELEVATIONS: GL: 3351.0'
KB: 3362.8'
DF: 3361.8'

FIELD: South Black River

RESERVOIR: Delaware

LEASE NO: NM-14124

API NO: 30-015-28561

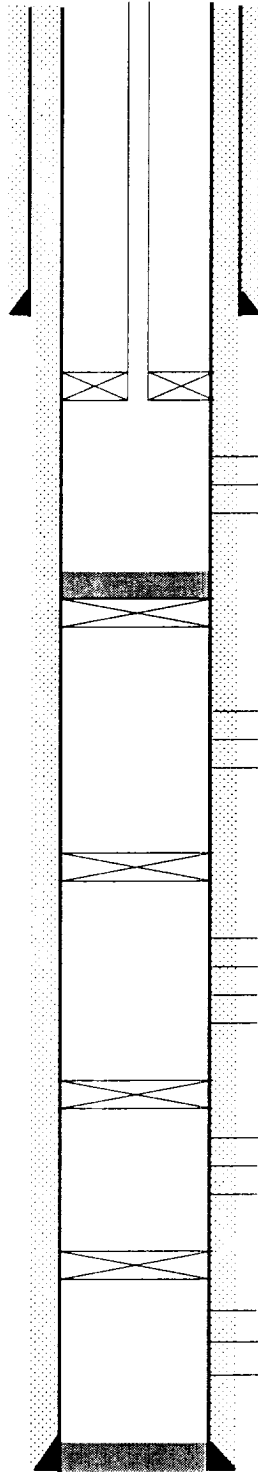
CHEVNO: QZ8729

SPUD DATE: 06/29/95

COMP. DATE: 10/19/95

STATUS: SWD Well (shut-in)

8-5/8" OD
WC-50 CSG
Set @ 272' W/ 200 SX
Cmt circ.? YES



Tubing: 2-7/8" 6.5#, J-55 Fiberglass Lined Tubing w/ 1.875" SN
at 2294' & Baker Lok-Set Pkr w/ 1-3/4" F Profile at 2298'
1.875"

Perfs:
2349'-2697'

CIBP @ 3050'
W/ 35' Cement

Perfs:
3113'-3128'

CIBP @ 4796'

Perfs:
4846'-4864'
4882'-4887'

CIBP @ 5100'

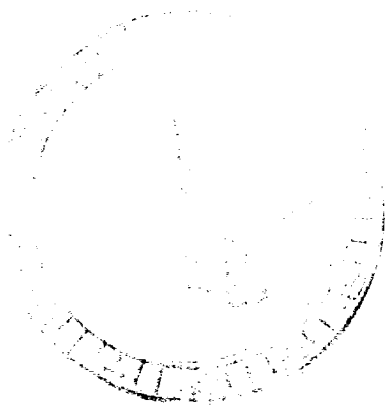
Perfs:
5148'-5209'

CIBP @ 5360'

Perfs:
5386'-5450'

5-1/2" OD
15.5 # CSG
Set @ 5625' W/ 1125 SX
Cmt circ.? YES

PBD: 4746'
TD: 5625'





**PROPOSED
WELLBORE DIAGRAM**

WELL: Marquardt Federal #6

LOCATION: 1980' FNL & 330' FWL
Section 1, T-25-S, R-26-E

COUNTY: Eddy

STATE: N.M.

ELEVATIONS: GL: 3351.0'
KB: 3362.8'
DF: 3361.8'

FIELD: South Black River

RESERVOIR: Delaware

LEASE NO: NM-14124

API NO: 30-015-28561

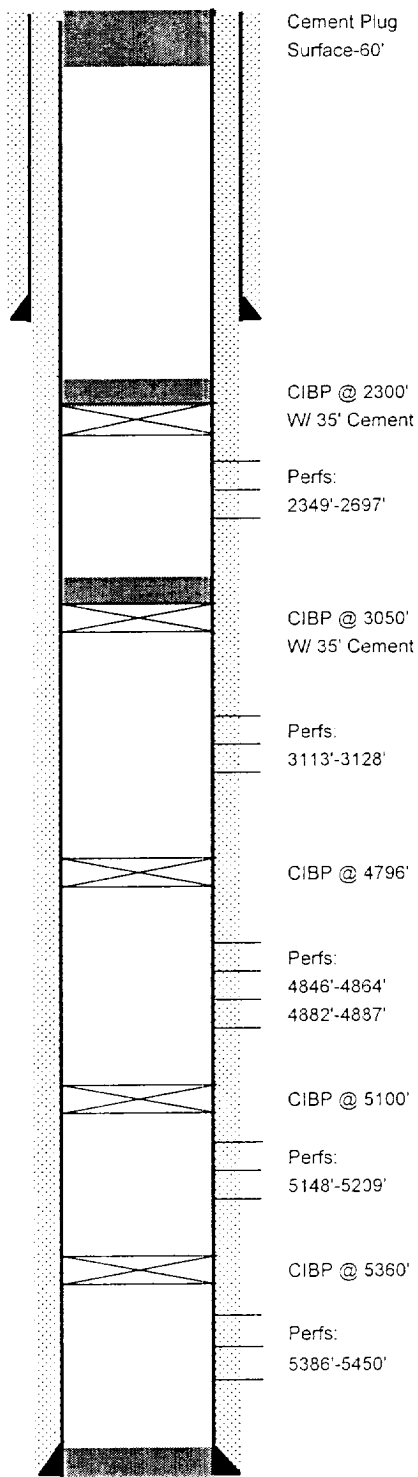
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15.5 # CSG
Set @ 5625' W/ 1125 SX
Cmt circ.? YES

PBD: 4746'
TD: 5625'



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

1/2/2002

Chevron USA Inc.
PO Box 1150
Midland, TX 79702

Dear Sir:

F4I
I will be talking to you later!
David Crawford
2-7331

On July 30, 2001 we sent you a letter regarding the **Marquardt Fed #6 (30-015-28561)** requesting you decide from your available options under NMOCD Rule 201 (Wells to be Properly Abandoned) what would be the future status of this well. Action on that letter was due by November 2, 2001. As of this date no reply has been received.

To avoid further action, we request that you exercise one of your options under the Rule above and notify us **on or before 01/15/02** using Form C-103.

Please be advised that failure to comply with this directive will result in an application for an order to Show Cause why the bond should not be forfeited, the well plugged and civil penalties assessed.

Respectfully,

Gerry Guye
Gerry Guye
Compliance Officer

1/7/01
Dave,
This should be a WCP well. Please review & reply ASAP.

Scott

Per VAN - get until

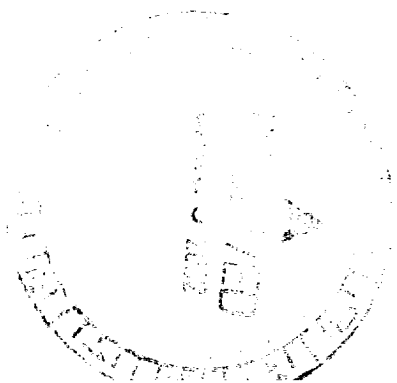
2-1-02

to file C-103

DDC
1-11-02

Cell #

505-746-7253



P&A PROCEDURE

Marquardt Federal #6

1980' FNL & 330' FWL
SEC 1, T-25-S, R-26-E
Eddy County, New Mexico

Date: June 11, 2001

WBS NO:

Purpose: Plug & Abandon

Elevation: 3351' GL 3362.8' KB

TD: 5625' **PBTD:** 4746'

Surface Casing: 8-5/8", 23#, WC-50 at 272' w/ 200 sks, circulated. TOC at surface.

Casing: 5-1/2", 15.5#, K-55 at 5625' w/ 1125 sks, circulated. TOC at surface.

Tubing: 2-7/8", 6.5#, J-55 fiberglass lined tubing w/1.875' SN at 2294',
Baker Lok-Set packer w/ 1.875" "F" profile at 2298'.

Perfs: 2349-2697' (open)

3113'-3128' below CIBP w/ 35' cement at 3050'

4846'-4864', 4882'-4887' below CIBP at 4796'

5148'-5209' below CIBP at 5100'

5386'-5450' below CIBP at 5360'

Comments: Give OCD District 2 office in Artesia (505.748.1283) minimum 24 hours notice prior to commencing w/ procedure.

PROCEDURE

1. RU slickline company. Set 1.875" "F" plug in profile nipple at 2298'. RD slickline company.
2. MIRUPU. ND wellhead. NU BOP's and test to 1000 psi.
3. Release Baker Lok-Set packer at 2298' and POOH w/ 2-7/8" tubing, laying down.

