Lotos "10" Federal No. 1

Spud 7/11/95 Rig Release 10/08/95 Section 10, T24S, R31E 1980' FNL & 1980' FEL, Unit Letter G Eddy County, New Mexico KB 22' AGL

13-3/8" 48# WC40 STC New Surface Casing set at 712' in → 13-3/8" csg set at 712' 17-1/2" hole with: Lead - 600 sx Class C w/ 4% gel, Cement circ. 2% CaCl2 (13.5 ppg, 1.74 ft3/sx) TOC on 7" csg at 3200' by Temp Survey Tail - 160 sx Class C w/ 2% CaCl2 (14.8 ppg, 1.32 ft3/sx). Circ 239 sx cmt to pit. 9-5/8" csg set at 4318' Cement circ. 9-5/8" 40# N80 LTC Used Intermediate Casing set at 4318' in 12-1/4" hole with: Lead - 1525 sx 35/65 Poz "H" with 6% gel, 5% salt, 1/4#FC (12.8, 1.94) Tail - 300 sx Class H w/ 1% CaCl2 (15.6 ppg, 1.19 ft3/sx) Circ 234 sx cement to pit. 7" 26# P110 LTC New Intermediate Casing set at 11,956' in 8-3/4" hole. Bomb type DV tool TOL at 11,657' at 6513'. 1st Stage: Lead 1090 sx 50/50 Poz H w/ 2% gel, 5# salt, 1/4# 7" csg set at 11,956' FC, 0.2% LWL (14.2, 1.35). TOC at 3200' by Temp Survey Tail 300 sx Class H w/ 0.1% R3 (15.6, 1.19). Circ 64 sx. 2nd Stage: Lead - 560 35/65 Poz C with 6% gel, 5% salt, 1/4# FC, 0.5% LWL (12.4, 2.08). Tail - 200 sx Class H neat (15.6, 1.19). TOC calc at 3500'. Guiberson GT-1 Magnum 10k permanent packer with latch seal assembly set at 5" 18# P110 STL New Flush Joint Liner set from 11,657'-15,350' in ±14,450'. 6-1/8 " hole. Halliburton cemented with 480 sx Class H w/ 15% SSA-1, **Morrow Completion** 0.3% Gas Stop, 0.5% Halad 413, Morrow "B" Sand Perfs 14,592-14,604' 0.2% SCR-100, 0.4% CFR-3 (16.4 ppg, 1.25 ft3/sx). Circulated 120 sx Paduca Sand Perfs 14,772'-14,860' cement above TOL (699' inside 7" casing). WOC 24 hrs. Drill out cement. Test liner top to 2500 psi -Teal Sand Perfs 15,038'-15,082' OK. Run 600 psi negative test- OK. Clean out liner with 4" cement mill 5" liner set from 11,657' - 15,350' and casing scraper. PBTD 15,254'. Cement circ. TD 15,350' Rig released 10/08/95. PBTD 15.254'