

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CISF
NM OIL CONS COMMISSION

Drawer DD

Artesia, NM 88210

Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-29234
2. Name of Operator Sonat Exploration Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 110 W. Louisiana, Suite 500, Midland, TX 79701 (915) 684-0400	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL & 1980' FEL of Sec. 10, T24S, R31E	8. Well Name and No. Lotos "10" Federal #1
	9. API Well No.
	10. Field and Pool, or Exploratory Area South Sand Dunes Lower Penn (Gas)
	11. County or Parish, State Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input checked="" type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud & set surface csg
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU NORTON RIG #14. Spud well @ 6:00 A.M. 7/11/95. 17-1/2" hole got crooked @ 530' (3-1/4 deg.) Plugged back with 528 sxs cmt from 534'-238'. WOC 24 hrs. 17-1/2" hole to 712'. Ran 16 jts 13-3/8", 48#, WC40 Stc 8rd new casing. Howco cemented w/700 ppg. Class "C", 4% gel, 2% CaCl₂ & tailed w/160 sxs of Class "C", 2% CaCl₂ @ 14.8 ppg. Circ 238 sxs of cmt to pit. Bumped plug @ 6:45 am 7/21/95. WOC 10 hrs. Make cut-off. Weld on wellhead and test to 600 psi. NU BOP's and test to 1000 psi for 30 min. WOC total 39 hrs. Test 13-3/8" csg to 600 psi for 30 min from 11:30 am-12:00 noon 7/22/95.

AUG 28 1995

OIL CON. DIV.
DIST. 2

ACCEPTED FOR RECORD
AUG 24 1995
SAS

RECEIVED
AUG 7 9 07 AM '95
CARTER
AREA

14. I hereby certify that the foregoing is true and correct

Signed K. Glenn Carter Title Sr. Drlg & Prod. Engineer Date 8/3/95

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: