

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

dsf

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____																														
b. TYPE OF COMPLETION:																																			
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____																																			
2. NAME OF OPERATOR Sonat Exploration Co. - Midland (915) 684-0400																																			
3. ADDRESS OF OPERATOR 110 W. Louisiana, Suite 500, Midland, Texas 79701																																			
4. LOCATION OF WELL (Report location clearly and in accordance with any special requirements)* At surface 1980' FNL & 1980' FEL At top prod. interval reported below At total depth API #30-015-28572																																			
15. DATE SPUDDED 7-11-95		16. DATE T.D. REACHED 10-5-95		17. DATE COMPLETION (Ready to prod.) 11-2-95																															
20. TOTAL DEPTH, MD & TVD 15,350'		21. PLUG, BACK T.D., MD & TVD 15,254'		22. INTERVALS DRILLED BY 3506 KB																															
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND T.D.) Morrow 15,038 - 15,082' Morrow 14,772 - 14,860'		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/MLL/ZDL/CN																															
27. WAS WELL CORRED No																																			
28. CASING RECORD (Report all strings set in well)																																			
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sales																																			
35. LIST OF ATTACHMENTS Logs																																			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.																																			
SIGNED <u>K. Glenn Carter</u>		TITLE <u>Regulatory Agent</u>		DATE <u>12-19-95</u>																															

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OIL CON. DIV.
DIST. 2

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JAN 30 1996

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Delaware Mtn. Group	4411	8238'	Sand, Shale, Lime
Bone Spring	8238	11671'	Lime, Sand, Shale
Wolfcamp	11671	13100'	Shale, Lime, Sand
Atoka	13499	14212'	Lime Shale
Morrow	14212	15350'	Shale, Sand, Lime

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Rustler Anhydrite	650	650'
Salt	987	987'
Base Salt	4187	4187'
Delaware Mtn. Group	4411	4411'
Bone Spring Lime	8280	8280'
Wolfcamp	11671	11671'
Pennsylvanian	13100	13100'
Atoka	13499	13499'
Morrow	14212	14212'