

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

disf  
up

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-28576
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Corral Fly Unit
8. Well No.	1
9. Pool name or Wildcat	Owen Mesa (Morrow)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input checked="" type="checkbox"/>	
2. Name of Operator Santa Fe Energy Resources, Inc.	
3. Address of Operator 550 W. Texas, Suite 1330, Midland, TX 79701	
4. Well Location Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>2</u> Township <u>25S</u> Range <u>29E</u> NMPM <u>Eddy</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3060' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER: <u>Set casing</u> <input checked="" type="checkbox"/>

RECEIVED

SEP 07 1995

OIL CON DIV  
DIST 1

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of ceasing any proposed work) SEE RULE 1103.

8/23/95: TD 8-3/4" hole @ 10,405'. RU and ran 233 jts 7" 26.0# S-95 & P-110 L&E casing and set at 10,405'. FC @ 10,319'. DV tool @ 7017'. Cemented 1st stage w/ 850# 50/50 POZ containing 3/10% D-322 & 6 pps salt. Plug down @ 8:15 a.m. Open DV tool & circ'd 125 sx off DV tool. Cemented 2nd stage w/ 1045 sx 50/50 POZ containing 3/10% D-322 & 6 pps salt. Plug down at 2:45 p.m., lost returns after 190 bbl of disp. ND & set slips w/ 237,000#. Cut off 7" csg. ND 5000# BOP and NU 10,000# tubing head and BOP.  
8/24/95: Test tbg head to 5000 psi, ok. Install hydril & rotating head. Test choke manifold & BOP to 5000 psi, ok. Run temp survey. TOC @ 4010' (TS).  
8/25/95: Replace vibrator hose. RU PU machine & PU BHA. Test casing to 2600 psi, ok. TIH.  
8/26/95: Drlg DV tool. Test casing to 2600 psi, ok. Drlg FC, shoe jt & FS. Drlg formation.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry McCullough TITLE Sr. Production Clerk DATE 9/06/95  
TYPE OR PRINT NAME Terry McCullough TELEPHONE NO. 915/687-3551

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY TIM W. GILL TITLE DISTRICT II SUPERVISOR DATE SEP 11 1995  
CONDITIONS OF APPROVAL, IF ANY: