

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-28576
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Corral Fly Unit
8. Well No.	1
9. Pool name or Wildcat	Owen Mesa (Morrow)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Santa Fe Energy Resources, Inc.	
3. Address of Operator 550 W. Texas, Suite 1330, Midland, TX 79701	
4. Well Location Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>2</u> Township <u>25S</u> Range <u>29E</u> NMPM <u>Eddy</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3060' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: TD, Ran liner, & released rig ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/14/95: Depth 14,002' (TD). RU csg crew and ran 95 jts 4-1/2" 13.5# S-95 liner.

10/15/95: Finish running 4-1/2" liner and set at 13,985', top of liner at 10,044'. Cemented w/ 460 sx C1 "H" containing 5 pps KCl, .6/10% 344, .3/10% 322, and .2/10% HR-7. Plug down at 10:15 a.m. POOH and lay down setting tool. TIH w/ bit. WOC.

10/16/95: TIH and tag TOC @ 9866'. Drld cement to 10,044' (top of liner). TIH and test liner TOP, TESTED OKAY.

10/17/95: LD DP & DC's. LD kelly & swivel. ND BOP.

10/18/95: Install tree. Clean & jet pits. Released rig. WOCU.

RECEIVED

OCT 26 1995

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry McCullough TITLE Sr. Production Clerk DIST. 2 DATE 9/19/95
TYPE OR PRINT NAME Terry McCullough TELEPHONE NO. 915/687-3551

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUG
SUPERVISOR

APPROVED BY _____ TITLE _____ DATE OCT 30 1995
CONDITIONS OF APPROVAL, IF ANY: