

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, NM 87504-2088

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Santa Fe Energy Resources, Inc. 550 W. Texas, Suite 1330 Midland, TX 79701		² OGRID Number 020305
⁴ API Number 30-015-28576	⁵ Pool Name Wildcat Corral Canyon Delaware, N.W.	³ Reason for Filing Code NW
⁷ Property Code 17409	⁸ Property Name Corral Fly Unit	⁶ Pool Code 96464
		⁹ Well Number 1

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
G	2	25S	29E		1980	North	1980	East	Eddy

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code S	¹³ Producing Method Code P	¹⁴ Gas Connection Date N/A		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date	

III. Oil and Gas Transporters

18 Transporter OGRID	19 Transporter Name and Address	20 POD	21 O/G	22 POD ULSTR Location and Description
022507	Texaco Trading & Transp. P.O. Box 60628 Midland, Texas 79711	2816911	0	(G), Sec. 2, T-25S, R-29E Corral Fly Unit #1 Battery
		2816912	G	Post ID-2 3-10-96 Comp + BK

RECEIVED

FEB 28 1996

IV. Produced Water

23 POD 2816913	24 POD ULSTR Location and Description (G), Sec. 2, T25S, R29E (Corral Fly Unit #1 Battery)	OIL CON. DIV. DIST 2
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V. Well Completion Data

²⁵ Spud Date 7/29/95		²⁶ Ready Date 2/9/96		²⁷ TD 14,002'		²⁸ PBSD 6145'		²⁹ Perforations 5341' - 5366'	
³⁰ Hole Size		³¹ Casing & Tubing Size		³² Depth Set		³³ Sacks Cement			
17-1/2"		13-3/8" 48.0#		677'		700 sx "C" (circ'd)			
12-1/4"		9-5/8" 36.0#		3112'		2100 sx Lite & Prem+			
8-3/4"		7" 26.0#		10,405'		1895 sx POZ (2 stages)			
6-1/8"		4-1/2" liner		10,044' to 13,985'		460 sx "H"			

VI. Well Test Data

³⁴ Date New Oil	³⁵ Gas Delivery Date	³⁶ Test Date	³⁷ Test Length	³⁸ Tbg. Pressure	³⁹ Csg. Pressure
1/8/96	N/A	2/23/96	24 hrs	N/A	25
⁴⁰ Choke Size	⁴¹ Oil	⁴² Water	⁴³ Gas	⁴⁴ AOF	⁴⁵ Test Method
N/A	76	171	37	N/A	Pumping

46 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Terry McCullough
Printed name: Terry McCullough

Printed name: Terry McCullough
Title: Sr. Production Clerk

Date: February 27, 1996

Phone: 915/687-3551

OIL CONSERVATION DIVISION

Approved by: **ORIGINAL SIGNED BY TIM W. GUM**
DISTRICT II SUPERVISOR

Approval Date: **MAR -5 1996**

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name _____

Title

Date _____