Form 31/00-4 (July 1992)

SUBMIT IN DUPLICA UNI D STATES **DEPAR**

FORM APPROVED OMB NO. 1004-0137

0.11.20	
RTMENT OF THE INTERIOR	Secretary 28, 1995
BUREAU OF LAND MANAGEMENT	structions on Towers side 15. PEASE DESIGNATION AND SERIAL NO

									(11,2 -			<i>\</i> 0'
WELL CO	OMPLET	ION (OR RECC	MPLET	ION	REPORT	AN	ID LO	6*	o F INDIAN,	ALLOTTEE OF	R TRIBE NAME
1a. TYPE OF WE	LL:	QII. WELL	CAR WELL		RY 🗌	Other	\	all	\sim	T. UNIT AGREE	MENT NAME	St
b. TYPE OF COI	MPLETION:		***************************************	_ ,		Truer -	7/7	W/1,	, V			
WELL	WORK OVER	DEED	BACK BACK	DIF:	vs. 🔲	Other	زيه	/ / /	U	8. FARM OR	LEASE NAI	ME, WELL NO.
2. NAME OF OPERA	TOR						<u> </u>	7 100		Dunes A 3		
Southwest			Inc.					J!		9. API WELL N		. #2
3. ADDRESS ANI	TELEPH	ONE NO.								3001528	587	
P. O. Box	k 11390	, Midl	and, Tex	as 797	702	915 686	-992	7.		10. FIELD AND		ILDCAT
4. LOCATION OF W	ELL (Report	location	clearly and in	accordance	with an	ny State req	uiremen	tta) *		Brushy D	raw Nor	th
At surface	Jnit E	1650	FNL 330	FWL						11. BEC., T., R. OR AREA		
At top prod. in	terval repo	rted below	same									
At total depth			ounc							Sec. 36,	T25S,	R29E
total acpu	same			14. PE	RMIT NO.		DATE	ISSUED	•	12. COUNTY OF	1 12	STATE
				1		•	1	1000		PARISH Eddy		NM
5. DATE SPUDDED	16. DATE	T.D. REAC	HED 17. DA	E COMPL.	Ready t	o prod.)	1	w.mro.n. /		<u> </u>	19. ELEV. CA	
6-12-96	6-17-9		7-1						DF, KKB,	RT, GE, ETC.)		
0. TOTAL DEPTH, MD			ACK T.D., MD 4		. IF MUL	TIPLE COMP		3034 1 23. INT	ERVAL8	ROTARY TOOLS	CAT	LE TOOLS
3380		_	340		HOW N		•		LLED BY			
4. PRODUCING INTE	 RYAL(8), 01			P, BOTTOM,	NAME (MD AND TVD) *	1	<u>→</u>	X	25. WAS	DIRECTIONAL
Ramsey 32					•						SURVE	EY MADE
	5 5270	إد ∠. و ∠	اللك كك و ـــ	J_C3							No	
8. TYPE ELECTRIC	AND OTHER	LOGS RUN								1 2	7. WAS WEL	L CORRD
GR/CBL/CC	L										NO	
			CAS	ING RECO	RD (Rep	ort all strin	gs set i	in well)			NO_	
CASING SIZE/GRADE	WEIGH	T, LB./FT.	DEPTH 8	ET (MD)	но	LE SIZE	1	TOP OF CE	MENT, CE	MENTING RECORD	DOMA	NT PULLED
8-5/8	24#	ļ.	60:	[]	1	.1"	190	sx C1	ass '	'C'' - Surf	_	0
5-1/2	15.	5#	3380) '		'-7/8''				'C'' TOC 18	50	
 							- 500	<u> </u>	- 455	0 100 10.	~	
							-					
).		LIN	ER RECORI)				30.	7	TUBING RECOR	D	
8122	TOP (MD) BC	TTOM (MD)	SACKS CE	MENT*	SCREEN (MD)	SIZE		DEPTH SET (MD)	PACKE	R SET (MD)
								2-7/8]	3164		
. PERFORATION RE					, , ,	32.	AC	ID. SHOT	, FRACT	URE, CEMENT	SQUEEZE, I	ETC.
3278-3290	' 2 spf	- 22	holes			DEPTH I	NTERVA	L (MD)	AM	OUNT AND KIND	OF MATERIA:	L USED
						3278	-329	01	Acidi	ze w/2000	glas 71	
									ľ	w/15.000 s		
										200# 16/30		
 										0# 16/30 \$		
3.* TB FIRST PRODUCT	nok '		<u> </u>	P1 1.		DUCTION						
7-5-96	וטה		ON METHOD (umping-—eiz	e and t	ype of pur	np)	WELL 67	natus (Prode	ucing or
TE OF TEST	HOURS TI		2½ x 1-								Pro	
7-10-96	24	MOTER	CHOKE SIZE	PROD'N TEST F		OIL—BBL.		GAS-M	cr.	WATER—BBL.	GAS-OIL	RATIO
ow. TUBING PROSS.	CABING P	DPGeren (C41 600 :===			22		0	-	390		
~	CABIRO P	SKJSomm	CALCULATED 24-HOUR RAT	OII,B	81	GAS-	-MCF.	,	WATER-	-RBL. O	IL GRAVITY-A	FI (CORR.)
. DISPOSITION OF Q	A. (Rold w	and for two									37.8	
NA	(40.44) #1	-vo jur jue	., venica, EiC.)							TEST WITNESS	D BY	
LIST OF ATTACH	MENTS									<u> </u>		
. I hereby certify	that the fo	oregoine =	nd attached to	formation	is comp	lete and ac-	rect	determin	ad for-	all avetlable as-	orda	
/	<u> </u>				comp	ere and cor	. ect as	uetermin	. 4 1 1 0 100	an avanatie rec). US	
SIGNED	<u> 45.</u>		5/1	TYT	LE _F	Regulato	ory (<u>Coordi</u>	nator	DATE	7-16-9	6
		wy	1000			-						
		*(See In	structions a	nd Space	s for A	dditional	Data	on Reve	rse Sid	e)		

recoveries):			recoveries):		TOP	
FORMATION	dol	201103		NAME	MEAS, DEPTH	TRUE VERT, DEPTH
Bell Canyon SS Cherry Canyon SS	3212 4060	4060 5240	Fine grained sands & siltstones Fine grained sands, tight limestones &	Lamar Limestone Cherry Canyon	3167' 4243'	
Brushy Canyon SS	5240	5741	Fine grained sands & siltstones			
						
				 		
			•			
		_ 				