

RECEIVED
AUG 2 2 07 PM '96
CAR-
ARE-UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

811 S. 1st Street
Artesia, NM 88210-2834FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Energex Company

3. Address and Telephone No.

100 N. Pennsylvania, Roswell, NM 88201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 10-T25S-R25E
2310" FNL & 330' FEL

5. Lease Designation and Serial No.

NMNM-62171

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Bluestar Federal

9. API Well No.

30-015-28608

10. Field and Pool, or Exploratory Area

Delaware

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☒ Other Completion Attempt☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Perforate Delaware Brushy @ 4824-26 w/ljpsf, 2 holes; 4840, w/2jpsf, 2 holes; 4849-51, 4855-58, w/ljpsf, 7 holes; 4900-08 w/2jpsf, 17 holes; 494648, 4951-54, 4956-57 w/ljpsf, 9 holes; 5032 w/4jpsf, 4 holes. TIH w/tbg to 4800'. Acidiz w 850 gal acid @ 3BPM. Frac w/2% diesel, clay stabilizer, surfactant, biocide and 16-30 proppant down tubing as indicated:

pre-pad	Sc	50 bbls 35# linear gel	1-6 BPM
pad	Sc	100 bbls 35# x-linked gel	7-10 BPM
1 to 3 ppg	Ir	50 BBLs 35# x-linked gel	4000# Ottawa 10-12BPM
4 to 6 ppg	Ir	50 bbls 35# x-linked gel	10500# Ottawa 13 BPM
6PPg	Ir	200 BBLs 35# x-link gel	50000# Ottawa 14 BPM
7 PPG	Ir	100 BBLs 35# x-link gel	30000# Ottawa 15 BPM
8 PPG	Ir	50 BBLs 35# x-link gel	17000# Ottawa 16 BPM
9 PPG	Ir	30 BBLs 35# x-link gel	11000# Ottawa 16 BPM
			10 BPM

Flush to 4850 w/1200 gals. 2% KCI @ 15 BPM. Monitor ISIP, 5" and 10" SI pressures.
Flow back and swab into frac tanks to evaluate oil and gas cut and rate of fluid entry.

Temporarily Abandon. Set CBP at 1700'.

14. I hereby certify that the foregoing is true and correct

Signed Jim Schmitt
(This space for Federal or State office use)Title VPDate 7/31/96Approved by _____
Conditions of approval, if any:

Title _____

Date _____

AUG 7 1996