

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☒ OTHER ☐ *Re entry*

2. NAME OF OPERATOR

Energex Company

3. ADDRESS OF OPERATOR

100 N. Pennsylvania Road, NM 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2310' FNL & 330' FEL, SE 1/4 NE 1/4, Unit Letter H

At top prod. interval reported below same

At total depth same

14. PERMIT NO.

DATE ISSUED

4/8/95

15. DATE SPUDDED

10/14/95

16. DATE T.D. REACHED

11/7/95

17. DATE COMPL. (Ready to prod.)

11/11/95

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3512' GR

19. ELEV. CASINGHEAD

3521' KB

20. TOTAL DEPTH, MD & TVD

5250'

21. PLUG, BACK T.D., MD & TVD

PBTD 1700'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1520'-29' Ramsey

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CNL-FDC, DL-M5FL

27. WAS WELL CORED

NO

yes

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	226	17 1/2	522x5 (1" to surf)	Circ 1st 11'
8 5/8	24	1365	12 1/4	766x5	Circ 6-11'
5 1/2	17	5249	7 3/8	300x5 (DV Tool @ 1709')	Circ 1000'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	1626'	1500'

31. PERFORATION RECORD (Interval, size and number)

1520-29 (19 perfs)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1520-29	10 bbls 35# gel w/50% Al ₂ O ₃ 3 MCF N ₂ Nitrogen pre-pad, 24 bbls Foam WFI 35, 7020# 10/30

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12/13/95		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1/30/96	24	4"	→	2	120	37	60000/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
50	N/A	→	2	120	37	38.1	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SI (pending contract)

TEST WITNESSED BY

Jim Schultz

35. LIST OF ATTACHMENTS

logs & deviation surveys already on file

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Al 8th

TITLE

President

DATE

4/7/97

*(See Instructions and Spaces for Additional Data on Reverse Side)