Form 3150-5 (August 1999)

Type of Well

Name of Operator

Oil Well 🖸 Gas Well 🔲 Other

## STATES UNIT DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135

Lease Serial No.

Well Name and No.

15

in

Expires November 30, 2000

451	_
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SUNDRY N	OTICES AND I	REPORTS	ON WELLS
not use this fo	rm for propos	als to drill o	or to re-enter a

SUBMIT IN TRIPLICATE - Other instructions on reverse side

abandoned well. Use Form 3160-3 (APD) for such proposats

	NM	NM	621	71	
6.	If India	an, Allo	offee or	Tribe	Name

If Unit or CA/Agreement, Name and/or No.

🖬 uestar Federal #1

	XPLORATION CO.		U DI N. /: / /			30-01		28608
P.O.Drawer 2544			b. Phone No. (includ (505) 625			10. Field a	nd Po	ol, or Exploratory Area
4. Location of Well (Footage, Sec.		7)				Wildo		<del></del>
2310' FNL & 3						11. County	or Pa	ansh, State
Section 10, T	-25-S, R-25-E					Eddy	Co	unty, NM
12. CHECK AP	PROPRIATE BOX(ES) TO	AI C	IDICATE NATU	RE C	F NOTICE, RI	EPORT, O	R O	THER DATA
TYPE OF SUBMISSION			TY	PE O	FACTION			
	Acidize		Deepen		Production (Start	Resume)		Water Shut-Off
Notice of Intent	Alter Casing		Fracture Treat		Reclamation			Well Integrity
Cubecoveri Peror	Casing Repair		New Construction		Recomplete			Other
Subsequent Report	Change Plans		Plug and Abandon	$\nabla$	Temporarily Aba	ındon		
Final Abandonment Notice	Convert to Injection		Plug Back		Water Disposal		·	
Attach the Bond under which the	ctionally or recomplete horizonta ne work will be performed or pro olved operations. If the operation	lly, g vide n res	the Bond No. on file uits in a multiple com	ns and with I piction	I measured and tru BLM/BLA. Requir n or recompletion i	e vertical dep ed subsequer n a new inter	ouns or nt repe rval, a	nd approximate duration thereof f all pertinent markers and zones ons shall be filed within 30 days Form 3160-4 shall be filed once completed, and the operator has

(CCN)-HIH

determined that the site is ready for final inspection.) Installed variable choke on wellhead. Spotted test tank & layed flow line. Opened well on 1/8 in. choke - flow test into tank for 105 min. Flow @ average rate of 110 MCFGPD. Wildcat Measurement Service obtained gas sample - analysis enclosed. Shut in due to strong H2S odor.

testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has

Llano Land & Exploration CO. requests approval for Temporarily Abandon status for following reasons:

- 1. No "sour" gas sales line available in area.
- 2. Sulphur extraction unit for one well at this volume would render gas production uneconomical.
- 3. Drilling of additional wells on lease will add sufficient gas volume to justify sulphur extraction installation.

	TH Approved For	a. Ma	nth Period	
Name (Printed/Ty)	to the foregoing is true and correct ped)  Harrington	ZOE   Title	Vice President - N	Manage
Signature	rald & Farrington	Date	8/15/2000	66
	THIS SPACE FOR FEDE	RAL OR	STATE OFFICE USE	5 1.7
Approved by	(OME KED) MIG INDE		Title	Date \$/1/2000
certify that the applica	I, if any, are attached. Approval of this notice does not vant holds legal or equitable title to those rights in the substantion conduct operations thereon.	varrant or ject lease	Office CFC	50