

UNITED STATES **N.M. Oil & Gas Division**
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Alameda, NM 87001-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
Lease Designation and Serial No.

NM 29234

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ INJECTION Well ☐ Other

2. Name of Operator

Sonat Exploration Co. - Midland

3. Address and telephone no.

110 W. Louisiana, Suite 500, Midland, TX 79701 (915) 684-6381

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: 1980' FSL & 660' FWL, Section 8, T24S, R31E
TD:

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Name of Lease & Well

Lotos Federal
Well #802

9. API#

30 015 28654

10. Field and Pool, or Exploratory Area
Wildcat (Delaware, Bone Springs)

11. County or Parish, State

Eddy County, NM

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Spud/surf. csg./long string/TD
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

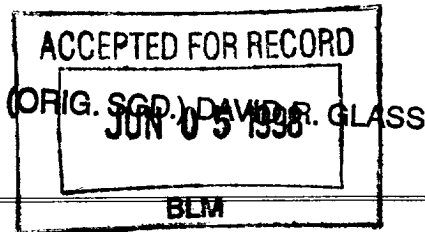
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2-8-98: Move in and rig up Lakota rig, spud 2-8-98, 14 3/4" hole.

2-9-98: Ran 11 3/4" casing, cemented with 590 sx CI C cement, WOC, cut off csg, weld on wellhead & test to 1600#, NU BOP & test to 1000# - test OK. 11 3/4", 40#, WC-40 casing set @ 643'. Cement circulated to surface.

2-15-98: Ran 4160' of 8 5/8", 24#, K-55 casing, cemented w/1325 sx 35/65 POZ, CI C w/6% gel, 5% salt, 1/4# F/C, tailed with 200 sx CI C neat, circulated 260 sx to pit, plug down, ND BOP, cutoff 8 5/8" weld on head, WOC.

2-25-98: Ran 8340' of 5 1/2", 17#, K-55 casing, cemented w/1st stage - 625 sx 50/50 POZ H w/2% gel, 5% salt 1/4# F/C, plug down, drop bomb wait for tool to fall, full returns while cementing. Cemented 2nd stage w/425 sx 35/65 POZ H w/6% gel, 5% salt, 1/4# FC, tailed with 200 sx CI H, plug down @ 12:30 am 2-25-98, full returns while cementing. ND BOP, set slips, NU head, WOC & completion. Rig released.



14. I hereby certify that the foregoing is true and correct

Signed

Title

Ann E. Ritchie

REGULATORY AGENT

Date 5-18-98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

RECEIVED
1948 MAY 22 A 8:14
BUREAU OF LAND MANAGEMENT
ROSWELL OFFICE