

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-015-28680

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

V-3441

7. Lease Name or Unit Agreement Name

State "3"

8. Well No.

1

9. Pool name or Wildcat

Wildcat

S. Sulphate Draw
Delaware

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator

TMBR/Sharp Drilling, Inc.

3. Address of Operator

P. O. Drawer 10970, Midland, TX 79702

4. Well Location

Unit Letter H: 1980 Feet From The North Line and 660 Feet From The East Line

Section 3 Township 25S Range 27E NMPM Eddy County

10. Date Spudded 9/30/95 11. Date T.D. Reached 10/11/95 12. Date Compl. (Ready to Prod.) 11/17/95 13. Elevations (DF& RKB, RT, GR, etc.) 3210 KB, 3196 GL 14. Elev. Casinghead 3196

15. Total Depth 5892 16. Plug Back T.D. 5847 17. If Multiple Compl. How Many Zones? 1 18. Intervals Drilled By Rotary Tools 5892 Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

5498-5654 Brushy Canyon

21. Type Electric and Other Logs Run

GRI CNL/DEN

20. Was Directional Survey Made
No

22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	68	626	17-1/2	590 sx Prem Plus + Add.	None
8-5/8"	32	2200	12-1/4	1000 sx Prem Plus + Add.	None
5-1/2"	15.50	5892	7-7/8	460 sx 50/50 Poz + Add.	None

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET
						2-3/8	5440	5440

26. Perforation record (interval, size, and number)

5498-5654 .50 Dia 50 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5498-5654	2000 gal 15% Fercheck
5498-5654	50,000 gal N ₂ foam + 95,000# 20/40 sand

28. PRODUCTION

Date First Production 11/17/95	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2 x 1-1/4 x 14 x 8 RHBP					Well Status (Prod. or Shut-in) Prod	
Date of Test 11/23/95	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl. 22	Gas - MCF 58	Water - Bbl. 180	Gas - Oil Ratio 2636
Flow Tubing Press. 160	Casing Pressure 200	Calculated 24-Hour Rate	Oil - Bbl. 22	Gas - MCF 58	Water - Bbl. 180	Oil Gravity - API - (Corr.) 43	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Jim Olguin

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Jeff Phillips Printed Name Jeff Phillips Title Prod. Manager Date 1/12/96

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt 2108	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinbry	T. Gr. Wash
T. Tubb	T. Delaware Sand 2354
T. Drinkard	T. Bone Springs 5850
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 5498 to 5510
No. 2, from 5524 to 5548

No. 3, from 5566 to 5611
No. 4, from 5652 to 5656

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
No. 2, from to feet
No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	450	450	Surface Sands				
450	2108	1658	Salt, Anhydrite				
2108	2354	246	Anhydrite				
2354	5760	3406	Sand, Shale				
5760	5850	90	Shale				
5850	5892	42	Lime				