

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240  
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-28716
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Corral Fly "11" State
8. Well No.	1
9. Pool name or Wildcat	Wildcat Rustler Bluff Bone S
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3076' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator Santa Fe Energy Resources, Inc.
3. Address of Operator 550 W. Texas, Suite 1330, Midland, TX 79701	4. Well Location Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line Section 11 Township 25S Range 29E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3076' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

01/12/96: Depth 3110'. TD 11" hole at 7:15 p.m. MST. Pump sweep and circ. TOH w/ drill pipe. Rig up casing crew.  
01/13/96: Ran total of 68 jts 8-5/8" 32.0# J-55 ST&C casing and set at 3110'. Rig up Howco and cemented w/ 800 sx C1 "C" (50:50) Poz Mix A containing 10% gel, 5% salt & 1/4 pps Flocele. Tail w/ 200 sx C1 "C" + 2% CaCl2. Plug down at 5:41 a.m. MST. Circ'd 164 sx to pit. WOC. ND Hydril. Cut casing off and weld on head. Test weld to 750 psi. NU stack. Test blind rams & casing to 1500 psig, ok. TIH w/bit.  
01/14/96: PU drill collars and TIH. WOC total of 18 hours. Resume drilling operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David M. Callough TITLE Sr. Production Clerk DATE 01/17/96

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JAN 23 1996

CONDITIONS OF APPROVAL, IF ANY: