

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

Handwritten initials: dlf, up

DISTRICT I
P.O. Box 1980, Hobbs NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-28716
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Corral Fly "11" State
8. Well No.	1
9. Pool name or Wildcat	Wildcat Rustler Bluff Bone Springs

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER

2. Name of Operator
Santa Fe Energy Resources, Inc.

3. Address of Operator
550 W. Texas, Suite 1330, Midland, TX 79701

4. Well Location
Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line
Section 11 Township 25S Range 29E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3076' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: _____ <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: _____ <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/20/96: TD 7-7/8" hole at 10:15 a.m. MST, Depth 8395'. Begin logging.

1/21/96: Logging. Cut sidewall cores.

1/22/96: RU and ran 208 jts 5-1/2" 17.0# & 15.5# K-55 LT&C casing and set at 8395', FC @ 8352'. Cemented w/ 1000 sx Cl "H" containing 6.0 pps Silica Lite. Plug down at 11:45 a.m. MST. ND stack & set slips w/ 130,000 lbs wt. Cut casing off and lay down stack. NU tubing head. Pressure test seal to 3000 psig (okay). Jet & clean pits. Rig released at 8:00 p.m. MST. WOCU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry McCullough TITLE Sr. Production Clerk DATE 01/24/96

TYPE OR PRINT NAME Terry McCullough TELEPHONE NO. 915/687-3551

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
APPROVED BY DISTRICT II SUPERVISOR TITLE _____ DATE FEB 1 1996

CONDITIONS OF APPROVAL, IF ANY: