

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM 0438001

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Inkling '8' # 1
Federal

9. API WELL NO.

30-015-28768

10. FIELD AND POOL, OR WILDCAT

Phantom Draw Delaware

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA
8, T26S, R31E12. COUNTY OR
PARISH

Eddy

13. STATE

NM

1a. TYPE OF WELL:

OIL WELL ☒GAS WELL ☐DRY ☐

Other

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. RESVR. ☐

Other

2. NAME OF OPERATOR

Meridian Oil Inc.

3. ADDRESS AND TELEPHONE NO.

P.O. Box 51810, Midland, TX 79710-1810

915-688-6943

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1680' FSL & 1980' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

1/9/96

15. DATE SPUDDED

2/22/96

16. DATE T.D. REACHED

3/18/96

17. DATE COMPL. (Ready to prod.)

4/11/96

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3247'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

11,460'

21. PLUG, BACK T.D., MD & TVD

CIBP@7490'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

6815' - 6914'

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Included

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	954'	17 1/2"	840 sxs/Circ.	Surf.
8 5/8"	28#/32#	3860'	12 1/4"	1150 sxs/TOC@100' (TS)	
5 1/2"	17#	8400'	7 7/8"	600 sxs/TOC@6000' (TS)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2.875"	6710'	6710'

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

7722-7908'

Set CIBP @ 7490' w/20' cmt

6815' - 6914'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7722' - 7908'	A w/1500 gls 15% NEFE HCl
CIBP	Set @ 7490' w/20' cmt
6815' - 6914'	A w/1500 gls 15% NEFE HCl

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STATUS (Producing or shut-in)	
Shut In						Shut In	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Well is presently shut in pending evaluation

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Inclination Report, Logs, C102, C104, 3160-5

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Compliance

DATE

5/16/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.