| | this form for proposals to divell. Use Form 3160-3 (APD) | TS ON WELLS Irill or to re-ent for such propo | N.M. Dľ 5 1301 W. Gra er an sais. Artesia, Ní | DIState Zerial No. <u>nd Avenue</u> M. Solution or Tribe Name |
|--|--|---|--|--|
| SUBMIT IN TI | RIPLICATE - Other instruc | | 1 | 7. If Unit or CA/Agreement, Name and/or No. |
| Type of Well | | | | |
| Oil Well Gas Well | Other | | 200000000 | |
| Name of Operator | | ····· | | 8. Well Name and No. |
| Ricks Exploration | , Inc. | | NUM TOLL SO | SOTOL FEDERAL #7 9. AP! Well No. |
| Address Suite 3000 | | 3b. Phone No. (Inc. | hude area (code) | 30-015-28865 |
| Location of Wall (France, OK. | Lanoma City, OK 73102 | 2 405/516 | -1900ATESIA | 10. Field and Pool, or Exploratory Area |
| 1980' FINT. 1000 | ., T., R., M., or Survey Description) | \ * | 500 - 100 - 000 60 | MESA VERDE (DELAWARE) |
| 1900 IND, 1900 | FEL Section 1-24S-3 | le (3, | <i>t</i> . '/ | 11. County or Parish, State |
| · · · · · · · · · · · · · · · · · · · | | , | 21110100193 | Eddy Co., N.M. |
| 12. CHECK AP | PROPRIATE BOX(ES) TO I | NDICATE NAT | URE OF NOTICE. REI | |
| TYPE OF SUBMISSION | | | TYPE OF ACTION | Unit Unit Unit |
| Notice of Intent | Acidize [] | Deepen | Production (Start/R | esume) 🔲 Water Shut-Off |
| · · · | Alter Casing | Fracture Treat | Reclamation | Well Integrity |
| Subsequent Report | Casing Repair | New Construction | Recomplete | Other |
| Final Abandonment Notice | Convert to injection | Plug and Abandon Plug Back | Temporarily Abanc Water Disposal | |
| determined that the site is ready for his well is current col. We propose t ith the following un gauge ring to 6 | ai Abandonment Notices shall be file for final inspection.) htly producing from t to recomplete in the procedure: POH wit 5900', set frac plug | ed only after all require the Delaware Cherry Cany th pump & ro 06900 | (Brushy Canyon) (Brushy Canyon) on formation, Me ds, visually ins | proposed work and approximate duration thereof. retrical depths of all pertinent markers and zones. subsequent reports shall be filed within 30 days new interval, a Form 3160-4 shall be filed once tion, have been completed, and the operator has formation, Mesa Verde (Del esa Verde (Delaware) pool, spect tubing. RU E-Line, TH w/tubing open ended, loa |
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