

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Oil, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-28905
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Todd "2" State
8. Well No.	4
9. Pool name or Wildcat	Ingle Wells (Delaware)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Sonat Exploration Co. - Midland
3. Address of Operator 110 W. Louisiana, Suite 500, Midland, Texas 79701	4. Well Location Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line Section 2 Township 24-S Range 31-E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3505' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: TD & Completion <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-27-96: Well spudded. Drilled 14-3/4" hole to 452'. Ran 11-3/4", 42# casing. Cemented w/220 sx C1 "C" w/4% gel, 2% CaCl2 and 1/4# FC & tail w/200 sx C1 "C" w/2% CaCl2 and 1/4# FC. Circulate to surface. WOC, tested to 1000#.

5-28-96: Ran 4398' of 8-5/8", 24#, J55 STC casing. Cemented w/lead slurry 1470 sx 35/65 Poz "C" w/6% gel, 5% salt, 1/4# FC and tail w/200 sx C1 "H" w/2% CaCl2. Circulated 110 sx cement to pit.

6-09-96: TD: 8525'. Ran 8525', 5-1/2" 15.5# K-55 & 17# LTC casing. DV tool @ 6404'. Centralized every other joint from TD to 4398'. Cemented w/ 1st Stage: 600 sx 50/50 Poz H w/2% gel, 5# salt, 1/4# FC and .15% D59. Circulated 123 sx cement to pit. 2nd Stage: 870 sx 50/50 Poz H w/2% gel, 5# salt, 1/4# FC, .15% D59. TOC calculated @ 3900'. Rig released 6-12-96.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ann E. Ritchie TITLE Regulatory Agent DATE 9-4-96
TYPE OR PRINT NAME Ann E. Ritchie (915) 684-6381 / TELEPHONE NO. 684-0422

(This space for State Use) ORIGINAL SIGNED BY TUD M. GARR

DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SEP 16 1996