

Submit to Appropriate
District Office
State Lease - 6 copies

Fee Lease - 3 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-185
Revised 1-1-89

WELL API NO.

30 015 28906

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

K-5017

7. Lease Name or Unit Agreement Name

Todd 2 State

8. Well No.

3

9. Pool name or Wildcat

Ingle Wells (delaware)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

1b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ FLUID BACK ☐ DRY RESER ☐ OTHER ☐

2. Name of Operator

Sonat Exploration Company (Midland)

3. Address of Operator

110 W. Louisiana Ste. 500 Midland, Texas 79701

4. Well Location

Unit Letter P: 660' Feet From The FSL Line and 660' Feet From The FEL Line

Section 2 Township T24S Range R31E NMPM Eddy County

10. Date Spudded

4/25/96

11. Date T.D. Reached

5/26/95

12. Date Compl. (Ready to Prod.)

6/11/96

13. Elevations (DFA RKB, RT, GR, etc.)

GL 3501

14. Elev. Casinghead

15. Total Depth

8511'

16. Plug Back T.D.

8460'

17. If Multiple Compl. How Many Zones?

18. Intervals Rotary Tools Drilled By

10-8525'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

8112'-8136' (Basal Brushy Canyon)

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

Neutron & Dual Laterolog

22. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42# wc40	432'	14 3/4"	400 sx cl C	0
8 5/8"	23# m50	4398'	11"	2186 sx Poz C 200 cl H	0
5 1/2"	15.50# J55	8511'	7 7/8"	1460 sx Poz H	0
				DV tool @ 6491'	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	8008'	

26. Perforation record (interval, size, and number)

8112'-8136' (2 JSPF, 48 Holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8112'-8136'	1,000 g. 7 1/2% NEEF
8112--8136'	77,500 g. xl gel & 200,000#
	16/30 ottawa sand

PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
6/12/96		Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Prod's For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6/18/96	24			105	146	102	1,390
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
			105	146	102	41°	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sales

Test Witnessed By

Les Johns

30. List Attachments

Logs & Deviation

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed
Name

K.Glenn Carter

Title

Sr. Prod. & Drilling Eng

Date

11/4/96

