

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Geology, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30 015 28906

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
K-5017

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
Todd "2" State

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Sonat Exploration Company

8. Well No. **3**

3. Address of Operator
110 West Louisiana Suite 500, Midland, TX 79701

9. Pool name or Wildcat
Ingle Wells (Delaware)

4. Well Location
Unit Letter **P** : **660** Feet From The **south** Line and **660** Feet From The **east** Line

Section **2** Township **24S** Range **31E** NMPM **Eddy** County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **add Delaware perms** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE attachment

RECEIVED

MAR 03 1997

OIL CON. DIV.
DIST. 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE **K. Glen Carter** TITLE **Dir. Supt.** DATE **2/28/97**
TYPE OR PRINT NAME **K G Carter** TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

MAR 12 1997

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL IF ANY.

Recompletion Procedure - Todd "2" State 3

Set RBP at \pm 8,000'. Dump 20' sand on RBP.

Perforate as follows:

7,346'-7,360', 14', 29 holes, 2 JSPF

Acidize perms 7,346'-7,360' with 800 gals 7½ % NEFE and 45 ball sealers.
Flush to bottom with 2% KCL water.

Sand frac down 2⅞" tubing with 25,000 gals XL fluid and 50,000 lbs 16/30
RCS (0-5 ppg). Flush with 42 bbls slick water.

After flowing well back for 1 hour, reverse circulate the hole clean with 2%
KCL water. Swab; pull RBP. Run production equipment. Place well back on
production.