

TMBR/SHARP DRILLING, INC.

State 3 No. 2

1980 FNL & 1980' FWL

Sec. 3, T-25S, R-27E

Eddy County, NM

07/19/96 8:00 AM Arrived on location w/Cobra. Install tbg-csg manifold. RU to swab.
 9:00 AM Run #1: FL 3000', pull from 3700', rec 3 BBL gas cut fluid.
 Run #2: FL 3200', pull from 3700', rec 3 BBL gas cut fluid.
 Run #3: FL 3300', pull from 4000', rec 2 BBL gas cut fluid.
 Run #4: FL 3400', pull from 4000', rec 2 BBL gas cut fluid.
 10:00 AM Run #5: FL 3400', pull from 4000', rec 2 BBL gas cut fluid.
 Recovered 12 BBL gas cut fluid. 1st swab run 30% oil. Run #5 1% oil. LD swab.
 Drop standing valve w/4' gas anchor. TIH with 1 plunger, 7 K-bars 1-1/2", 95 - 3/4"
 sucker rods, 61 - 7/8" sucker rods, 2 - 7/8" x 6' pony rods, 1 - 22' polish rod w/liner
 & stuffing box. Space out rod string & hang on horse head.
 11:25 AM Start pumping unit.
 11:30 AM Good pump action, SD pumping unit, RD rig.
 12:00 N Start pumping unit for production.
 12:30 PM Release Cobra rig.
 12:40 PM Fluid to surface, check tank battery.
 1:00 PM Job complete. Leave location.

08/01/96 8:30 AM Arrived on location w/Halliburton & I&W Transport. Using down hole pump, press
 tbg to 300 psi. RU Halliburton to pump down csg. Pump 12 BBL 7-1/2% NEFe acid,
 csg on vac. Pump 104 BFW, press increased to 225 psi. Pump 5 BFW, csg on vac.
 Pump 6 BFW, csg on vac. SD pump - total load 12 BBL acid & 120 BW = 132 BBL.
 Max rate 3 BPM, min 1 BPM, avg 2.2 BPM. Max press 225 psi. ISIP vacuum. RD
 Halliburton.
 10:15 AM Halliburton & I&W Transport leave location.
 3:00 PM Start pumping unit for production.
 4:00 PM Check tank battery - leave location.