

TMBR/SHARP DRILLING, INC.

State 3 No. 2

1980 FNL & 1980' FWL

Sec. 3, T-25S, R-27E

Eddy County, NM

1:00 PM TP 0 psi, rec 9 BBL fluid 15% oil. Run swab.
Run #11: FL 900', pull from 3000', gas cut fluid 6% oil.
Run #12: FL 900', pull from 4100', gas cut fluid 3% oil.

1:45 PM Run #13: FL surface, pull from 4100', gas cut fluid 10% oil.
TP 100 psi, LD swab. Rec 15.5 BBL.

2:45 PM TP 50 psi, Rec 2.5 BBL fluid 15% oil. Run swab.
Run #14: FL 1300', pull from 3800', gas cut fluid 3% oil.
Run #15: FL 1000', pull from 4100', gas cut fluid 6% oil.
Run #16: FL 1000', pull from 4300', gas cut fluid 2% oil.
Run #17: FL 1300', pull from 4300', gas cut fluid 5% oil.

4:30 PM Run #18: FL 1200', pull from 4300', gas cut fluid 3% oil.
TP 0, rec 31 BBL fluid. Total fluid recovered this day 174 BBL, 0% to 15% oil.
Total BBL recovered after frac 482 BBL. LD swab & Shut well in.

5:00 PM SD.

06/17/96 7:00 AM Arrived on location w/Parks Well Service. TP 740 psi, CP 0. Bled press, no fluid rec.
8:30 AM RD unit. Move unit to State 3 No. 1.
12:30 PM RU Apollo Wireline Unit. TIH w/wireline & run after frac log, Run survey from 5760-5400'.
2:30 PM RD Apollo Wireline Unit.

06/19/96 7:00 AM Arrive on location w/Parks Well Service. TP 0 psi, CP 0 psi. TIH with 34 - 7/8" sucker rods, 2 - 7/8" x 6' pony rods, 1 - 22' polish rod w/liner. Space out tbg, pump. Hang rod string on clamp. RD Parks Well Service.
9:30 AM Release Parks Well Service.
Roadrunner Environmental Cleanup Services - Roustabout gang: Wellhead hookup & flowline. Use 2-3/8" tbg for flow line.
Forklift Enterprises: Backhoe & dump truck w/6 yds CHAT. Built pumping unit pad & fill cellar.
Learnco-Ruthco: Move pumping unit from State 3 No. 1 to State 3 No. 2 & set.
I&W Transport: Clean out frac tank - 205 BBL to pit & 14 BO to stock tank.
Release frac tank - Rowland
Release BOP - Weatherford

3:15 PM Start pumping unit.
3:45 PM Fluid to tank battery.
4:00 PM Job complete.

07/17/96 PBTD 5872', 5-1/2" 15.50# csg, perms 5676-5686', 40 holes. Bottom MA jt 4141.40'. Saulcon Service Company moved 60 jts 2-3/8" tbg from State 3 No. 1. Cobra Unit wil not arrive on location this day. Leave location @ 4:30 PM.

07/18/96 10:30 AM Cobra Unit arrived on location. RU unit. ND horse head, LD polish rod w/stuffing box & liner. TIH with 1 - 7/8" sucker rod & pick up standing valve. TOH w/rods, K-bars, plunger & standing valve. ND wellhead, unseat T.A.C. & install BOP. TIH with 2-3/8" tbg to tag fill-up. Hole clean to 5762.32'. Phone conversation w/Mr. Jeff Phillips.
TOH LD 52 jts 2-3/8" tbg.
Bottom MA jt @ 4141.40'
Top SN 4105.45'
Top pump barrel 4085.15'
Top TAC 4049.23'
ND BOP, space tbg & set TAC w/12M tension. Install flange. Shut well in.

5:00 PM SDFN.