

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUAL DATE*

*Other In-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

d/f

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☒	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. REVR. ☐	Other ☐
2. NAME OF OPERATOR CHEVRON U.S.A., INC. (915) 687-7148							
3. ADDRESS AND TELEPHONE NO. P. O. BOX 1150, MIDLAND, TX 79702							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980' FSL & 660' FWL Unit L At top prod. interval reported below At total depth							
14. PERMIT NO. DATE ISSUED BLM FEB 19 1997							
15. DATE SPUDDED 7/10/96		16. DATE T.D. REACHED 7/26/96		17. DATE COMPL. (Ready to prod.) 9/10/96		18. ELEVATION (OF, RKB, RT, GE, ETC.) 3296'	
20. TOTAL DEPTH, MD & TVD 5677'		21. PLUG, BACK T.D., MD & TVD 5575'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY XX	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None - TA'd							
25. WAS DIRECTIONAL SURVEY MADE No							
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/LDT/GR/CAL							
27. WAS WELL CORRED Yes							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
11-3/4"	42#	305'	14-3/4"	250 sx - surf			
8-5/8"	23#	2010'	12-1/4"	350 sx - surf			
5-1/2"	15#	5677'	7-7/8"	788 sx - TOC 1615'			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)							
5625-33' (16 holes) CIBP @ 5575'							
5334-48' (22 holes) RBP @ 3000'							
3097-3117'							
2092-2116' (48 holes)							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
5625-33'				3000 gals 15% HCL, 32 RCNB's			
5334-48'				10,500 gals gel, 10,225# sd			
2092-2116'				7500 gals gel, 14,750# sd			
				2500 gals 17 1/2% HCL, 90 RCNB			
33. PRODUCTION							
DATE FIRST PRODUCTION N/A		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in) TA'D	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							
TEST WITNESSED BY							
35. LIST OF ATTACHMENTS DEVIATION SURVEY							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>J.K. Ripley</u>		TITLE <u>Technical Assistant</u>		DATE <u>2/11/97</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Bell Canyon	2092'	2116'	Water, minor oil from production test
Cherry Canyon	3097'	3117'	Water, minor oil from production test
Brushy Draw	5338'	5347'	Water, minor oil from production test
Bone Spring	5625'	5633'	Oil, water from production test

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Top Salt	1270'	
Base Salt	1829'	
Bell Canyon	2039'	
Cherry Canyon	2937'	
Brushy Canyon	4132'	
Bone Spring	5525'	