

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

elst  
BP

**DISTRICT I**

P. O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

811 S. 1st Street, Artesia, NM 88210-2834

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-29103

5. Indicate Type of Lease

State ☒ Fee ☐

6. State Oil & Gas Lease No.

B-10685

7. Lease Name or Unit Agreement Name

Poker Lake Unit

8. Well No

84

9. Pool Name or Wildcat

Poker Lake (Delaware), SW

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

BASS ENTERPRISES PRODUCTION CO.

3. Address of Operator

P O BOX 2760; MIDLAND, TEXAS 79702-2760 915-683-2277

4. Well Location

Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line  
Section 36 Township 24S Range 30E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3447' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☒

PULL OR ALTER CASING ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The original permit, approved on 8/19/96, called for setting 11-3/4" casing in 14-3/4" hole at 700', 8-5/8" casing in 11" hole at 4200', and 5-1/2" casing in 7-7/8" hole at 8250'. Bass Enterprises Production Company now proposes to set 11-3/4" casing in the 14-3/4" hole at 750' and drill an 11" hole to 4190' and, if successful using a fresh water gel/lime/cut-brine mud system, eliminate the 8-5/8" intermediate string. At 4190' the hole size will be reduced to 7-7/8" and drilled to total depth where 5-1/2" production casing will be set. The proposed mud system is designed to prevent salt section washout and keep the wellbore stable so that the 8-5/8" casing can be eliminated, thus reducing drilling costs. Bass will attempt to circulate cement to the surface on the 5-1/2" long string job. This well is outside the Potash Area.

Bass plans to move a rig in and spud on or about November 12, 1996. Your prompt attention is appreciated.

OR TIE BACK  
TO 550'

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*William R. Dannels*

TITLE: Division Drilling Superintendent

DATE: 11/6/96

TYPE OR PRINT NAME W. R. Dannels

TELEPHONE NO. 915-683-2277

(This space for State Use)

**ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR**

APPROVED BY:

TITLE:

DATE:

**NOV 12 1996**

CONDITIONS OF APPROVAL, IF ANY: