

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.

30-015-29103

5. Indicate Type Of Lease

STATE ☒

FEE ☒

6. State Oil & Gas Lease No.

001796

7. Lease Name or Unit Agreement Name

Poker Lake Unit

8. Well No.

84

9. Well name or Wildcat

Poker Lake (Delaware) SW

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF RESVR ☐

OTHER ☐

2. Name of Operator

Bass Enterprises Production Co.

3. Address of Operator

P.O. Box 2760 Midland, TX 79702-2760

4. Well Location

Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line

Section 36

Township 24S

Range 30E

NMPM

Eddy

County

10. Date Spudded

11/22/96

11. Date T.D. Reached

12/22/96

12. Date Compl.(Ready to Prod.)

2/20/97

13. Elevations(DF & RKB, RT, GR, etc.)

GL 3447', KB 3460'

14. Elev. Casinghead

- - -

15. Total Depth

8170'

16. Plug Back T.D.

8083'

17. If Multiple Compl. How Many Zones?

Single

18. Intervals Drilled By

Rotary Tools

0-8170'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

6759-69' Delaware

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

PE-AIT-GR, PE-CNL-GR

22. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE

WEIGHT LB./FT.

DEPTH SET

HOLE SIZE

CEMENTING RECORD

AMOUNT PULLED

11-3/4"

42#

626'

14-3/4"

465 sx Class C

None

5-1/2"

15.5# & 17#

8167'

11"

3350 sx Class C & Class H

None

LINER RECORD

SIZE

TOP

BOTTOM

SACKS CEMENT

SCREEN

NA

TUBING RECORD

SIZE

DEPTH SET

PACKER SET

2-7/8"

6567'

6530' (SN)

26. Perforation record (interval, size, and number)

RIH w/4" casing gun loaded w/ 2 JSPF @ 180 degree phasing. Perf 6759-69' (10', 20 shots).

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

6759-69'

Frac w/ 19,530gals gel + 31,218# Resin Coated Sand

PRODUCTION

Date First Production

2/22/97

Production Method (Flowing, gas lift, pumping - Size and type pump)

Pumping, 1-1/4" x 14'

Well Status (Prod. or Shut-in)

Producing

Date of Test

2/25/97

Hours Tested

24

Choke Size

- - -

Prod'n For Test Period

56

Oil - Bbl.

56

Gas - MCF

18

Water - Bbl.

84

Gas - Oil Ratio

3214

Flow Tubing Press.

- - -

Casing Pressure

40

Calculated 24-Hour Rate

56

Oil - Bbl.

56

Gas - MCF

18

Water - Bbl.

84

Oil Gravity - API (Corr.)

42.4

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sales, Lease Use

Test Witnessed By

30. List Attachments

1 each of above logs. C104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Jami L. Wilber

Printed Name

Tami L. Wilber

Title

Production Clerk Date 3/4/97