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Form 3160-5	UNITED ST			FORM APPROVED Budget Bureau No. 1004-0135
(June 1990)	DEPARTMENT OF 1		N.M. Oil Cons. D	Wising Expires: March 31, 1993
	BUREAU OF LAND	MANAGEMENT	811 S. 1st Street	5. Lease Designation and Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS Artesia, NM 88210-2				283% If Indian, Allottee or Tribe Name
	for proposals to drill or to de			- Cost in Indian, Anotee of Thoe Name
Use	"APPLICATION FOR PERMIT	<pre>F - " for such propot</pre>	uats C E C	
SUBMIT IN TRIPLICATE				7. If Unit or CA. Agreement Designation
1. Type of Well			IAN 0.9 1897	
X Oil Well Gas Well Other				Palladium "7"
2. Name of Operator Santa Fe Energy Resources, Inc.				Federal No.2
3. Address and Telephone No.				9. API Well No.
<u>550 W. Texas, Suite 1330, Midland, TX</u> 79701915/687-3551				N/A 10. Field and Pool, or exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				10. Field and Foot, of exploratory Area
(G). 1800'FNL & 1980'FEL, Sec. 7, T-24S, R-31E				Undesignated (Delaware)
				11. County or Parish, State
				Eddy NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
TYPE OF SUB	MISSION			
Notice of Ir	itent	Abandonme	nt	Change of Plans
		Recompletio	n	New Construction
Subsequent Report		Plugging Ba	ck	Non-Routine Fracturing
Final Abanc	lonment Notice	Casing Repa	ir	Water Shut-Off
		Altering Cas	-	Conversion to Injection
		A Other	Spud & ran casing	Dispose Water (Note: Report results of nultiple completion on Well
3. Describe Proposed or Complete	d Operations (Clearly state all pertinent d	etails, and give pertinent date	as including estimated date of start	Completion or Recompletion Report and Log form.) ng any proposed work. If well is directionally drilled,
give subsurface locatio	ns and measured and true vertical depths	for all markers and zones per	tinent to this work.)*	ing any proposed work. If won is directionally utilied,
13-3/8 48.0# H-	17-1/2" hole at 6:45 40 ST&C casing and so w/ 200 sx Cl C Neat.	et at 425' Ce	emented $w/250 cx$	casing crew and ran 9 jts Cl C containing 6% gel &
12/27/96: WOC. 24 hours. Resum	NU hydril. Test case drilling operations	sing to 600 ps; s.	i for 30 minutes,	held okay. WOC total of
		Production of the second se	an a shara ta	
				en e
			O DEVID RIGLASS	
				OC AN
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14. I hereby cost if y that the foreg	ioing is the and correct	So Dooduo	hian () and	10/01/06
Signed Kill	projuly pully	Title Sr. Product		Date 12/31/96
(This space for Federal Stat	e office use)			
Approved by Conditions of approval, if any	<i>y</i> :	Title		Date
Title 18 U.S.C. Section 1001	kes it a crime for any party limit	and willfall		
or representations as to any matte	r within its jurisdiction.	and withuny to make to any c	separtment or agency of the United	States any false, fictitious or fraudulent statements
	· · · · · · · · · · · · · · · · · · ·	See Instruction on Rev	erse Side	