

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Resources, Inc.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 915/687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(G), 1800' FNL & 1980' FEL, Sec. 7, T-24S, R-31E

5. Lease Designation and Serial No.

NM-57273

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Palladium "7"
Federal No. 2

9. API Well No.

30-015-29145

10. Field and Pool, or exploratory Area

Undesignated (Delaware)

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

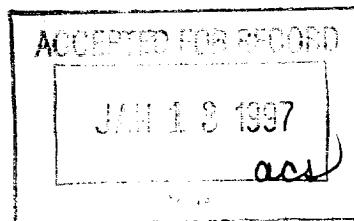
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Ran casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/01/97: Depth 4095'. RU casing crew and ran 101 jts 8-5/8" 32.0# J-55 LT&C casing and set at 4095', FC @ 4015'. Cemented w/ 900 sx 50/50 POZ-A containing 6% gel & 2% CaCl2. Tail w/ 200 sx C1 C + 2% CaCl2. Circ'd 145 sx to pit. Plug down at 8:30 a.m., float held okay. WOC. ND hydril, cut casing off and weld on head. Tested weld to 600#, okay. NU BOPs, hydril & manifold.

1/02/97: Finish NU. Test blind rams to 1500 psi, held okay. PU DCs, trip, tag cmt @ 3905'. Test rams & pipe to 1500 psi, held okay. WOC total of 18 hours. Resume drilling operations.



RECEIVED
JAN 13 9 45 AM '97

14. I hereby certify that the foregoing is true and correct.

Signed

James M. Cullough

Title Sr. Production Clerk

Date 1/08/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side