

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Co. Division  
811 S. 1st Street  
Artesia, NM 88210-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Resources, Inc.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 915/687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(G), 1800' FNL & 1980' FEL, Sec. 7, T-24S, R-31E

34. Lease Designation and Serial No.

NM-57273

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Palladium "7"  
Federal No. 2

9. API Well No.

30-015-29145

10. Field and Pool, or exploratory Area

Undesignated (Delaware)

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Ran casing and RR  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

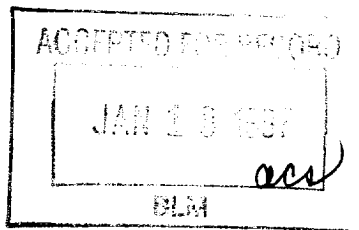
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1/06/97: TD 7-7/8" hole. Depth 8200' (TD). Logging.

1/07/97: Finish running logs & RD loggers. TIH. Circ & condition hole. LD DP and DCs. RU casing crew and ran 199 jts 5-1/2" 15.5 & 17.0# K-55 LT&C casing and set at 8196', FC @ 8154', short joint @ 6079'. Cemented w/ 350 sx Howco Lite (35:65:6) and tail w/ 400 sx C1 "H" containing 6 pps Silicalite. Plug down at 11:02 p.m. CST. WOC.

1/08/97: WOC. ND BOP, cut off 5-1/2" casing. Set 130,000# on slips. NU tubing head and test to 2500 psi, held okay. Jet and clean pits. Released rig at 6:00 a.m. Waiting on completion unit.



RECEIVED  
JAN 13 9 45 AM '97

14. I hereby certify that the foregoing is true and correct

Signed

*Debra McCullough*

Title Sr. Production Clerk

Date 1/09/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: