District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico , Minerals & Natural Resources En.

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised March 25, 1999

Submit to Appropriate District Office

5 Copies

Correction Company C	<u>District IV</u> 2040 South Pache	co, Santa Fe,	NM 87505							A	MENDED REPOR	
PORO Producing Company 300 N. Mariemfeld, Suite 600 3 Reason for Filing Code 3 APT Number 3 APT Number 3 Pol Num	Ι.	REQ	UEST FO	OR ALI	LOWABLE	E AND A	AUTH	ORIZATIO	ON TO TRA	NSPOR	T	
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Section Continue	-											
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