

OIL CONSERVATION DIV
811 S. 1st ST.
ARTESIAN M 88210-2834

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

FORM APPROVED

ckf

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Expires: February 28, 1995

RECEIVED
OCT - 7 1996

Form 3160-3
(July 1992)

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL DEEPEN

b. TYPE OF WELL

Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator

Bass Enterprises Production Company

3. Address and Telephone No.

P.O. Box 2760, Midland, TX 79702 (915) 683-2277

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At Surface

2180' FWL & 760' FSL, Section 25, T24S, R30E

At proposed prod. zone

14. Distance in miles and direction from nearest town or Post Office*

15.2 miles SE from Malaga, NM

15. Distance from proposed*

Location to nearest Property or lease line, ft. 2180' from PA 760' from lease (Also to nearest drlg. unit line, if any)

16. No. of acres in Lease

80

17. No. of Acres assigned to this Well

40

18. Distance from proposed location*

to nearest well, drilling, completed, or applied for, on this Lease, ft. 1236

19. Proposed Depth

8300'

20. Rotary or Cable Tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

3450' GR

22. Approx. date work will start*

Upon approval

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
*14 3/4"	11 3/4" WC-40	42#	800'	480 sx (Circ to surface)
**11"	8 5/8" WC-50	32#	4100'	1015 sx (Circ to surface)
*** 7 7/8"	5 1/2" K-55	15.5#	8300'	360 sx (Tie back to 3850')

*Part FD-1
10-18-96
New Loc & API*

* Surface casing to be set +/-50' above the salt in the Rustler Anhydrite.

**Intermediate casing to be set in the top of the Lamar Lime.

***DV Tool to be set at +/-6000', cement to tie back to 3850'.

This location is outside of R-111P Potash Area.

Approved by
General Managers and
Special Supervisors
Attached

SEP 9 1996
RECEIVED

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed William R. Dannels W. R. Dannels

Title Division Drilling Supt.

Date September 6, 1996

(This space for Federal or State office use)

Permit No. _____ Approval Date _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

Approved by (ORIG. SGD.) RICHARD L. MANUS Title Area Manager Date OCT 4 1996

*See Instruction on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representatives as to any matter within its jurisdiction

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Depart.

Form C-102
Revised February 10, 1994
Instruction on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-29213	Pool Code 96047	Pool Name Poker Lake (Delaware), SW
Property Code	Property Name Poker Lake Unit	Well Number 118
OGRID No. 001801	Operator Name Bass Enterprises Production Company	Elevation 3450'

Surface Location

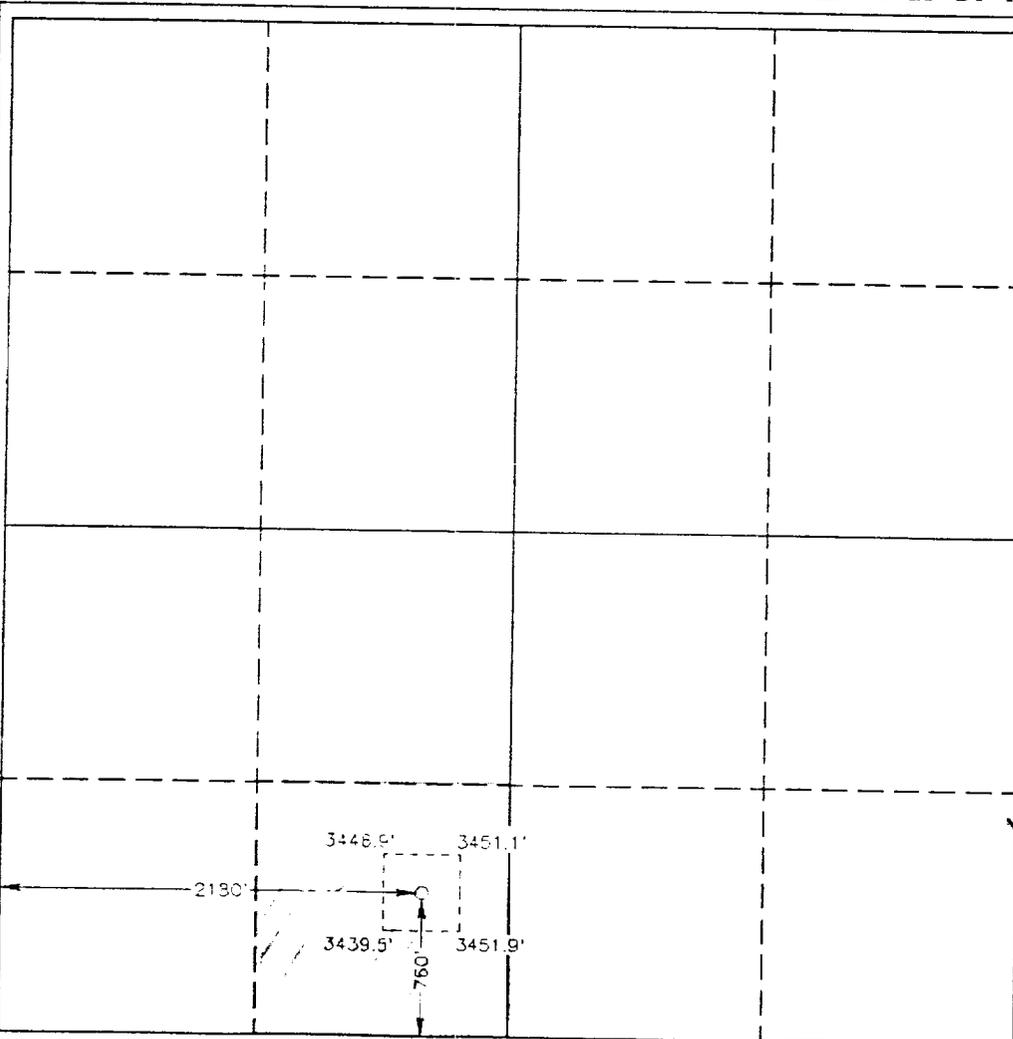
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	25	24 S	30 E		760	South	2180	West	Eddy

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
40			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

William R. Dannels
Signature

William R. Dannels
Printed Name

Div. Drilling Supt.
Title

September 6, 1996
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief

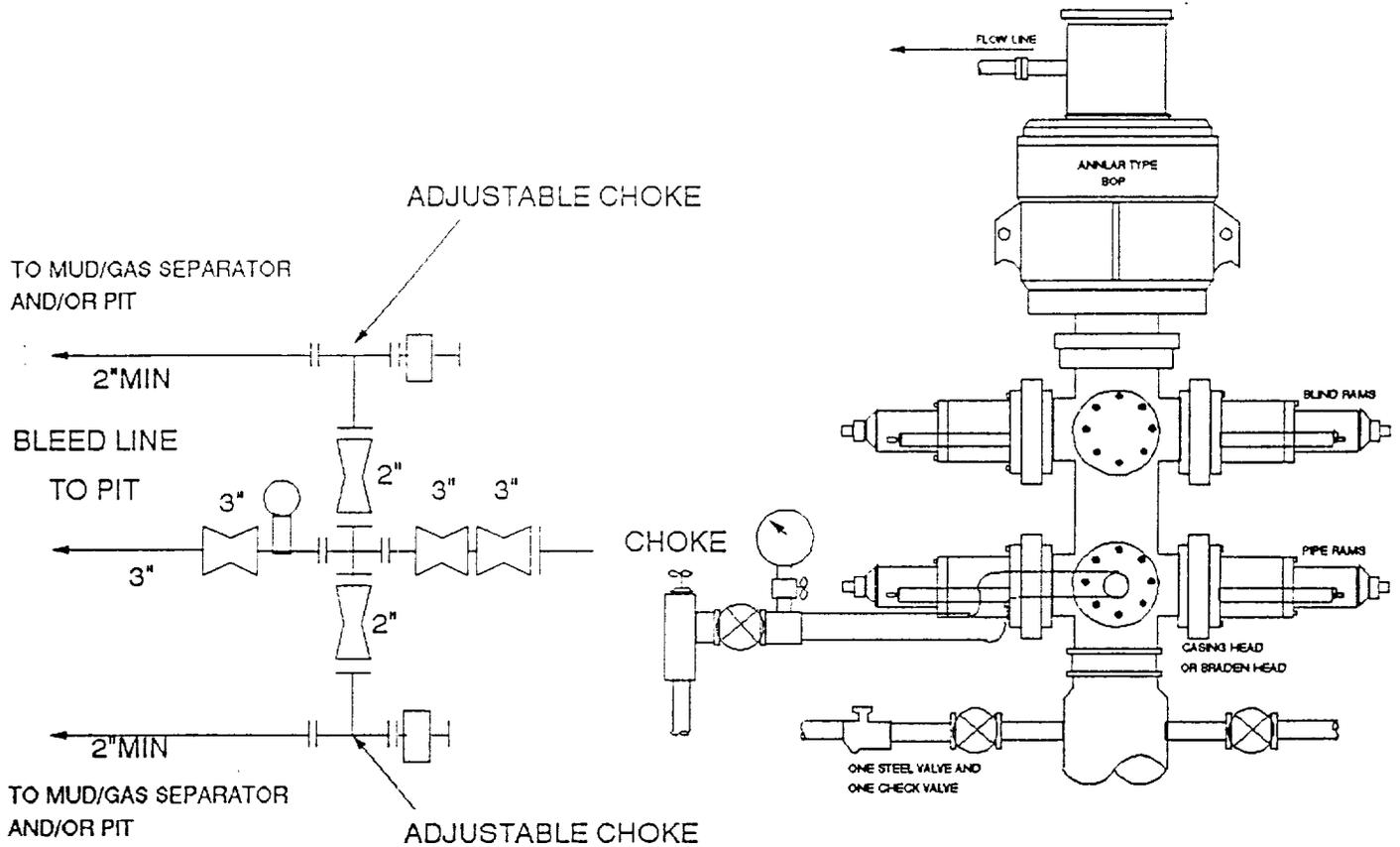
August 20, 1996
Date Surveyed

Signature & Seal of Professional Surveyor
NEW MEXICO
7977

W.O. No. 63420

Certificate No. Gary L. Jones 7977
PROFESSIONAL LAND SURVEYOR
BASIN SURVEYS

3000 PSI WP



THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- A. One double gate blowout preventer with lower rams for pipe and upper rams blind, all hydraulically controlled.
- B. Opening on preventers between rams to be flanged, studded or clamped and at least two inches in diameter.
- C. All connections from operating manifold to preventers to be all steel hose or tube a minimum of one inch in diameter.
- D. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate (close, open, and re-close) the preventers.
- E. All connections to and from preventers to have a pressure rating equivalent to that of the BOP's.
- F. Manual controls to be installed before drilling cement plug.
- G. Valve to control flow through drill pipe to be located on rig floor.
- H. All chokes will be adjustable. Choke spool may be used between rams.

DIAGRAM 1