

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st St.
Artesia, NM 87003-2834

FORM APPROVED
BLM - CRA
February 08, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir

Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well

☐ Gas Well

☐ Other

2. Name of Operator

Bass Enterprises Production Company

3. Address and Telephone No.

P. O. Box 2760

Midland, Texas 79702-2760

(915) 683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

760' FSL & 2180' FWL, Section 25, T24S-R30E

5. Lease Designation and Serial No.

LC 061705 B

6. If Indian, Allottee or Tribe Name

--9: 44

7. If Unit or CA, Agreement Designation

Poker Lake Unit

8. Well Name and No.

Poker Lake Unit #118

9. API Well No.

30-015-29213

10. Field and Pool, or Exploratory Area

Poker Lake (Delaware), SW

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other

Spud, Casing, Cement, TD

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud @ 2:00 a.m. 5/14/97.

Drilled 14-3/4" hole to 700' 5/15/97

Ran 17 joints 11-3/4" 42#, WC-40 casing set at 700'. Cemented with 225 sx Class C with additives. Tail with 240 sx Class C with additives.

Circulated 150 sx to surface, W.O.C. 16 hours.

Drill cement and test casing to 600 psi, OK.

Drilled 11" hole to 4198' 5/21/97

Ran 49 joints 8-5/8" 28# WC-50 LT&C casing and 54 joints 8-5/8" 32# WC-50 LT&C casing. Total of 103 joints set at 4198'.

Cemented with 800 sx 35/65 Poz C with additives, Tail with 200 sx Class C Neat. Circulate 45 sx to surface. W.O.C. 22-1/4 hours.

Drill cement and formation test casing to 1000 psi OK.

Drilling 7-7/8" hole 5/23/97.

Drilled 7-7/8" hole to 8138' 5/30/97.

Ran 172 joints 5-1/2" 15.5# K-55 LT&C casing (0-7398') and 18 joints 17# K-55 LT&C casing (7397-8138'). DV tool @ 7125.48'.

Cement in two stages. Stage 1) 160 sx Class H with additives, Stage 2) 225 sx Class H with additives. Est. TOC @ 5540' temp surv.

Plug down @ 6:15 a.m. 5/30/97, full returns on 1st stage. Plug down @ 12:15 pm on 5/30/97, full returns on 2nd stage.

Rig released @ 5:15 p.m. 5/30/97. Prep for completion.

14. I hereby certify that the foregoing is true and correct

Signed Tami L. Wilber Tami L. Wilber

Title Production Clerk

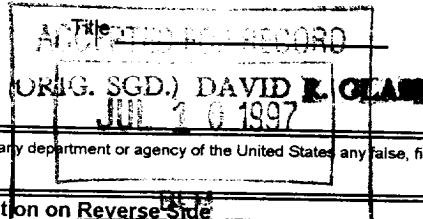
Date 7/1/97

Certified P 966 241551

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:



Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side